(CONVENIENCE TRANSLATION OF THE FINANCIAL STATEMENTS ORIGINALLY ISSUED IN TURKISH)

SMART GÜNEŞ ENERJİSİ TEKNOLOJİLERİ AR-GE ÜRETİM SANAYİ VE TİCARET A.Ş. AND ITS SUBSIDIARIES CONDENSED CONSOLIDATED FINANCIAL STATEMENTS FOR THE PERIOD ENDED 30 SEPTEMBER 2025

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Condensed Consolidated Statements of Financial Position as of 30 September 2025 and 31 December 2024 (Amounts are expressed in TL based on the purchasing power of the Turkish Lira (TL) as of 30 September 2025 unless otherwise stated.)

		Non-Audited	Audited
	_	Current Period	Prior Period
ASSETS	Notes	30 September 2025	31 December 2024
Current Assets			
Cash and cash equivalents	3	292.858.573	587.067.128
Financial investments	4	-	25.723.418
Trade receivables		2.932.994.962	3.845.670.109
- Due from related parties	6	8.448.778	16.725.085
- Due from third parties	5	2.924.546.184	3.828.945.024
Other receivables		1.332.144.815	766.437.465
- Other receivables from related parties	6	1.284.824.059	23.383.281
- Other receivables from third parties		47.320.756	743.054.184
Inventories		1.787.109.474	2.833.974.892
Prepaid expenses		4.335.924.106	4.336.855.722
- Due from related parties	6	1.728.290.853	1.323.961.931
- Prepaid expenses, third parties	7	2.607.633.253	3.012.893.791
Current income tax assets		176.923.734	131.230.719
Other current assets		677.506.540	828.241.757
TOTAL CURRENT ASSETS		11.535.462.204	13.355.201.210
Non-current Assets			
Other receivables		4.213.155	5.284.543
- Other receivables from third parties		4.213.155	5.284.543
Right of use assets	9	334.136.199	260.898.525
Property plant and equipment	8	8.619.024.398	6.675.059.762
Intangible assets		23.368.365	28.175.731
Prepaid expenses		222.155.575	227.094.898
- Prepaid expenses, third parties	7	222.155.575	227.094.898
Deferred tax assets	12	1.147.493.274	1.351.201.008
TOTAL NON-CURRENT ASSETS		10.350.390.966	8.547.714.467
TOTAL ASSETS		21.885.853.170	21.902.915.677

Condensed Consolidated Statements of Financial Position as of 30 September 2025 and 31 December 2024 (Amounts are expressed in TL based on the purchasing power of the Turkish Lira (TL) as of 30 September 2025 unless otherwise stated.)

	_	Non-Audited	Audited
	_	Current Period	Prior Period
LIABILITIES	Notes	30 September 2024	31 December 2023
Current Liabilities			
Short-term borrowings	10	4.959.023.468	3.167.296.218
Short-term portion of long-term borrowings	10	1.314.179.330	1.432.457.751
Lease liabilities	10	95.755.622	77.033.989
- Lease transactions from related parties	10	35.306.994	27.267.082
- Lease transactions from third parties		60.448.628	49.766.907
Trade payables		3.372.550.030	5.588.474.364
- Due to related parties	6	327.909.488	419.510.837
- Trade payables third parties	5	3.044.640.542	5.168.963.527
Employee benefits obligations	J	126.827.523	193.220.985
Deferred income		4.901.945.990	2.767.428.857
- Deferred income from related parties		1.830.023.712	2.707.120.037
- Deferred income from third parties	7	3.071.922.278	2.767.428.857
Provisions	,	33.498.154	23.787.081
- Provisions for employee benefits		21.779.927	18.008.853
- Other short-term provisions		11.718.227	5.778.228
Other current liabilities		272.286.140	887.448.066
TOTAL CURRENT LIABILITIES		15.076.066.257	14.137.147.311
Non-current liabilities		13.070.000.237	14.137.147.311
Long-term borrowings	10	2.781.393.752	3.164.490.626
Lease liabilities	10	236.748.602	167.813.370
- Lease transactions from related parties	10	41.006.455	60.983.299
- Lease transactions from third parties		195.742.147	106.830.071
Long-term provisions		33.910.571	25.927.946
- Long-term provisions for employee benefits		33.910.571	25.927.946
TOTAL NON-CURRENT LIABILITIES		3.052.052.925	3.358.231.942
TOTAL NON-CURRENT LIABILITIES		3.032.032.923	3.330.231.342
Shareholders' Equity		3.764.631.089	4.406.805.856
Paid-in capital	13	605.880.000	605.880.000
Adjustment to share capital	15	1.425.165.227	1.425.165.227
Treasury shares (-)		(51.185.363)	(51.185.363)
Share premiums		755.763.234	755.763.234
Accumulated other comprehensive income not to be		733.703.231	755.765.251
reclassified in profit or loss		(29.891.247)	(30.373.684)
- Gain/(Loss) on remeasurements of the defined		,	,
benefit plans		(29.891.247)	(30.373.684)
Accumulated other comprehensive income that will be			
reclassified in profit or loss		(551.740.869)	(638.456.913)
 Foreign currency translation differences 		24.478.187	5.920.088
- Gain / (loss) of hedging reserve		(576.219.056)	(644.377.001)
Reserves on retained earnings		246.231.359	204.512.430
Prior years' profit / (loss)		2.093.781.996	1.582.195.244
Net income for the period		(729.373.248)	553.305.681
Non-controlling interest		(6.897.101)	730.568
TOTAL SHAREHOLDER'S EQUITY		3.757.733.988	4.407.536.424
TOTAL LIABILITIES		21 005 052 150	21 002 015 (55
TOTAL LIABILITIES		21.885.853.170	21.902.915.677

Condensed Consolidated Statements of Financial Position as of 30 September 2025 and 31 December 2024 (Amounts are expressed in TL based on the purchasing power of the Turkish Lira (TL) as of 30 September 2025 unless otherwise stated.)

		Non-Audited	Non-Audited	Non-Audited	Non-Audited
PROFIT OF LOSS	NI. 4	1 January –	1 January –	1 July-	1 July –
PROFIT OR LOSS	Notes	30 September 2025	30 September 2024	30 September 2025	30 September 2024
Revenue	14	7.402.809.413	10.051.873.778	2.845.834.527	3.937.731.437
Cost of sales (-)	14	(5.889.258.627)	(8.241.827.218)	(2.264.414.961)	(3.469.439.441)
GROSS PROFIT		1.513.550.786	1.810.046.560	581.419.566	468.291.996
General administrative expense (-)	17	(527.628.616)	(573.931.332)	(161.994.575)	(187.450.667)
Selling, marketing and distribution expense (-)	16	(150.708.377)	(199.993.514)	(53.312.663)	(33.089.249)
Research and development expenses (-)	15	(23.934.885)	-	(15.546.442)	(55.005.2.5)
Other operating income	19	748.546.987	1.301.126.476	193.289.295	296.453.465
Other operating expense (-)	19	(972.379.444)	(713.023.807)	(528.510.579)	(367.570.365)
OPERATING PROFIT / (LOSS)		587.446.451	1.624.224.383	15.344.602	176.635.180
Gains from investment activities	23	-	41.651.887	-	4.785.078
Expected credit loss according to TFRS 9 (-)		(16.999.784)	(24.815.434)	(3.197.949)	(6.895.353)
Share of profit/loss of investments accounted		(,	()	()	()
for using the equity method		(31.689)	-	-	-
OPERATING PROFIT/LOSS BEFORE					
FINANCE EXPENSES		570.414.978	1.641.060.836	12.146.653	174.524.905
Financial income	20	285.395.476	95.873.167	168.131.945	53.031.848
Financial expenses (-)	20	(2.690.051.850)	(2.451.171.442)	(789.151.211)	(794.233.471)
Net monetary position gains (losses)	21	1.288.725.517	906.624.806	637.962.721	710.634.093
PROFIT / (LOSS) FROM CONTINUING					
OPERATIONS BEFORE TAX		(545.515.879)	192.387.367	29.090.108	143.957.375
Tax Income / (Expense) from Continuing Operations					
Current period tax expense	10	(101 405 020)	227.217.265	(252.050.021)	40.076.407
Deferred tax (expense) / income PROFIT FROM CONTINUING	12	(191.485.038)	237.217.365	(252.858.021)	49.076.497
OPERATIONS		(737.000.917)	429.604.732	(223.767.913)	193.033.872
NET PROFIT/LOSS FOR THE PERIOD		(737.000.917)	429.604.732	(223.767.913)	193.033.872
Attributable to:		(10110001511)	123.001.702	(220.707.510)	170.000.072
Equity holder of the parent		(7.627.669)	(9.150.843)	(5.174.332)	(6.764.995)
Equity holder of the parent		(729.373.248)	438.755.575	(218.593.581)	199.798.867
		,		,	
Earnings/(Loss) Per Share	22	(1,20)	0,72	(0,36)	0,33
Items that will not to be reclassified to profit or loss - Gain / (loss) arising from defined benefit			(42.722.72)	(270.070)	(0.000.010)
plans Taxes on items that will not to be reclassified to profit or loss		643.249	(13.593.725)	(978.072)	(9.692.919)
- Deferred tax income / (expense) Items that will be reclassified to profit or loss	12	(160.812)	3.398.431	244.518	2.423.229
- Currency translation differences		18.558.099	3.592.783	3.315.596	1.153.621
- Cash flow hedging		80.219.829	40.914.442	92.264.240	(39.885.558)
Taxes on items that will be reclassified to					
profit or loss	1.0	(12.0(1.004)	(0.410.221)	(22.002.574)	0.172.770
- Deferred tax income / (expense)	12	(12.061.884)	(9.410.321) 24.901.610	(23.883.576) 70.962.706	9.173.679
TOTAL COMPREHENSIVE LOSS		87.198.481 (649.802.436)		(152.805.207)	(36.827.948) 156.205.924
TOTAL COMPREHENSIVE LOSS Attributable to:		(047.802.436)	454.506.342	(134.803.407)	130.203.924
Equity holder of the parent		(642.174.767)	463.657.185	(147.630.875)	162.970.919
Non-controlling interest		(7.627.669)	(9.150.843)	(5.174.332)	(6.764.995)
		(,.027.007)	(5.120.073)	(5.17 1.552)	(0.701.575)

Smart Güneş Enerjisi Teknolojileri Ar-Ge Üretim San. ve Tic. A.Ş and Its Subsidiaries
Condensed Consolidated Statement of Changes in Equity for the Periods of 1 January-30 September 2025 and 2024 (Amounts are expressed in TL based on the purchasing power of the Turkish Lira (TL) as of 30 September 2025 unless otherwise stated.)

					Accumulated other comprehensive income and expenses not to be reclassified in profit or loss	Accumulat comprehensive in be reclassified in	come that will		Retained earnin	gs			
	Paid-in capital	Adjustment to share capital	Treasury shares (-)	Share preimium	Gain/(loss) on remeasurements of defined benefit plans	Gain/(loss) of hedging reserve	Foreign currency translation difference	Restricted reserves appropriated from profit	Prior years' profit	Net profit/loss for the period	Attributable to equity holders of the parent	Non- controlling interest	Total equity
Balance as of 1 January 2024	605.880.000	1.425.165.227	(46.341.223)	755.763.234	(4.971.929)	(680.296.842)	2.687.484	124.469.533	(190.320.055)	1.852.558.196	3.844.593.625	9.730.367	3.854.323.992
Transfer Total total income/expense Increase/decrease due to	-	-	-	-	(10.195.294)	31.504.121	3.592.783	75.198.756 -	-	(1.852.558.196) 438.755.575	463.657.185	(9.150.843)	454.506.342
acquisition of treasury shares Balance as of 30 September 2024	605.880.000	1.425.165.227	(4.844.140) (51.185.363)	755.763.234	(15.167.223)	(648.792.721)	6.280.267	4.844.140 204.512.429	(4.844.140) 1.582.195.245	438.755.575	(4.844.140) 4.303.406.670	579.524	(4.844.140) 4.303.986.194
Balance as of 1 January 2025	605.880.000	1.425.165.227	(51.185.363)	755.763.234	(30.373.684)	(644.377.001)	5.920.088	204.512.430	1.582.195.244	553.305.681	4.406.805.856	730.568	4.407.536.424
Transfer Total total income/expense	-		-	-	482.437	68.157.945	- 18.558.099	41.718.929	511.586.752	(553.305.681) (729.373.248)	(642.174.767)	(7.627.669)	(649.802.436)
Balance as of 30 September 2025	605.880.000	1.425.165.227	(51.185.363)	755.763.234	(29.891.247)	(576.219.056)	24.478.187	246.231.359	2.093.781.996	(729.373.248)	3.764.631.089	(6.897.101)	3.757.733.988

Condensed Consolidated Statement of Cash Flows for the Periods of 1 January-30 September 2025 and 2024 (Amounts are expressed in TL based on the purchasing power of the Turkish Lira (TL) as of 30 September 2025 unless otherwise stated.)

Name		Notes	Non-Audited 30 September 2025	Non-Audited 30 September 2024
Profit for the period (737,000,917) 429,047,32 Adjustments relaced to depreciation and amortization expenses 8 448,467,452 220,734,838 Adjustments related to depreciation and amortization expenses 8 448,467,452 220,734,838 Adjustments related to interest sepanses 15,664,891 221,528 Adjustments for fair value losses / (gains) of financial assets 16,999,784 24,815,438 Adjustments related to expected provision forses 12 116,999,784 24,815,438 Adjustments related to expected provision forses 12 116,999,784 23,731,818 Adjustments related to their increase / (accrease) in morbidity gains and particle to unrelated currency translation differences 12,116,951 337,314,88 Montary gain/(loss) 87,329,188 30,891,115 33,314,88 Moretage (increase) in financial investments 87,329,188 30,891,115 Decrease/(increase) in infuncial investments 87,329,188 30,891,115 Decrease/(increase) in infuncial investments 87,329,281 30,891,115 Decrease/(increase) in infuncial investments 88,739,916 32,932,116 Decrease/(increase) in infuncial inves				2021
Adjustments related to depreciation and amorization expenses 8 448.467.43 207.436.86 Adjustments related to depreziation for employee benefits 15.624.89 22.215.928 Adjustments related to interest expenses 2.100.74.412 19.108.828 Adjustments related to interest expenses 2.802.83.94.76 (98.833.16.76) Adjustments related to interest expenses 1 16.999.78 (28.138.18.76) Adjustments related to tax income/expensely 12 19.198.80 (27.217.86.5) Adjustments related to tax income/expensely 12 19.198.80 (27.217.86.5) Adjustments related to tax income/expensely 12 19.198.80 (27.217.86.5) Adjustments related to tax income/expensely 1 16.999.78 (27.217.86.5) Adjustments related to the increase / (percess) in increase / (percess) in increase / (percess) in increase / (percess) in increase / (percess) in increase / (percess) in increase / (percess) in increase / (percess) in increase / (percess) in increase / (percess) in increase / (percess) in increase / (percess) in increase / (percess) in increase / (percess) in increase / (percess) in other operating perceivables from related parties 8.275.30 (27.975.79 (27.975.79 (27.975.79 (27.975.79 (27.975.79 (27.975.79	A. Cash flows from operating activities		1.309.085.207	834.668.141
Adjustments related to depreciation and amorization expenses 8 448.467.453 2071.458.35 Adjustments related to interest expenses 1.5624.891 1.522.159.28 Adjustments related to interest expenses 2.100.741.41 1.7970.184.828 Adjustments related to interest incomes 6.989.373.167 (416.518.87) Adjustments related to expected provision losses 1.9 1.948.53.38 Adjustments related to tax income/(expense) 2.1 1.914.85.03 237.711.681 Adjustments related to unrealized currency translation differences 2.217.169.31 337.314.883 Montary gain/(loss) 8.787.321.81 308.911.50 Adjustments related to other increase / (decrease) in working capital 8.787.324.81 308.911.50 Decrease/(increase) in intender increase / (decrease) in intender increase / (decrease) in intender increase / (decrease) in intender cereivables from related parties 8.787.300 417.322.62 Decrease/(increase) in intender precivables from related parties 8.787.300 22.975.076 Decrease/(increase) in other operating receivables from related parties 8.787.300 22.975.076 Decrease/(increase) in other operating receivables from related parties 9.060.314.31 22.975.0	Profit for the period		(737.000.917)	429.604.732
Adjustments related to privision for employee benefits 15.04,849 22.15.28.8 Adjustments related to interest expenses 2.00,744.14 1970,118.48 Adjustments related to interest expenses 16.05,378.46 0.58,378.16 Adjustments related to expected provision losses 16.05,978.4 438,158.44 Adjustments related to expected provision losses 12.0 191,485.03 237,213.63 Adjustments related to the increase (accesses) in financial microstenses 15.217.165 15.737,318.83 Moncary gain (loss) 25.723.48 308,911.16 108,918.00 108,918.10 Cecease/finerease) in inventories 25.723.48 308,911.15 108,918.10	Adjustments to reconcile net profit/loss to net cash:		1.318.561.800	600.150.456
Adjustments related to interest incomes 2.100,744,142 1.970,184,828 Adjustments feitar value losses / (gains) of financial assets 16,989,784 (41,661,887) Adjustments feitar value losses / (gains) of financial assets 12 194,985,838 (237,217,361,481,481,481,481,481,481,481,481,481,48	Adjustments related to depreciation and amortization expenses	8	448.467.453	207.436.836
Adjustments related to interest incomes (285.395.476) (90.873.167) Adjustments feitar value losses / (gains) of financial assets 16.999.744 (24.815.434) Adjustments related to ux income/(expense) 12 191.485.088 (23.7217.365) Adjustments related to ux income/(expense) 12 191.485.088 (23.7217.365) Adjustments related to unrenized currency translation differences 22.171.695 (35.7314.858) Monctary gain/(oss) (10.90.08038) (1.780.705.009) Adjustments related to unrenized currency translation differences 25.273.418 30.911.150 Decrease/(increase) in infore increase / (decrease) in more feated parties 25.73.418 30.911.150 Decrease/(increase) in inder cerivables from third parties 887.399.056 417.322.629 Decrease/(increase) in other operating receivables from related parties 1.26.440.778 22.93.507.690 Decrease/ (increase) in other operating payables to third parties 6.96.804.81 23.439.472.00 Opecrease/ (increase) in other operating payables to third parties 9.16.01.407.78 23.93.472.00 Opecrases/ (increase) in other operating payables to third parties 9.16.01.407.78 23.83.407.20	Adjustments related to provision for employee benefits		15.624.891	22.215.928
Adjustments fear value losses / (gains) of financial assets 16,997,48 4(1,651,887) Adjustments related to expected provision losses 12 1914,885,038 (237,217,365) Adjustments related to unrealized currency translation differences 521,716,951 (373,714,885) Adjustments related to other increase / (decrease) in working capital 807,329,188 (11,801,080),080 Adjustments related to other increase / (decrease) in working capital 807,329,181 (11,100,080) Adjustments related to other increase / (decrease) in working capital 10,668,651,481 677,934,755,000 Decrease/(increase) in intrade receivables from third parties 887,390,056 417,322,629 Decrease/(increase) in inteal receivables from related parties 887,390,056 417,322,629 Decrease/ (increase) in trade receivables from related parties 887,390,056 417,322,629 Decrease/ (increase) in trade payables to third parties 696,804,816 324,934,720 Decrease/ (increase) in trade payables to third parties 96,804,816 324,934,720 Decrease/ (increase) in trade payables to third parties 91,601,401,309 (316,849,939 Decrease/ (increase) in trade payables to related parties 91,601,601,309 (316,8	Adjustments related to interest expenses		2.100.744.142	1.970.184.828
Adjustments related to expected provision losses 11,999,784 24,815,434 Adjustments related to tax income/(cepense) 12 191,485,30 (237,217,36) Adjustments related to urrenalized currency translation differences 521,716,991 (337,314,88) Monetary gain/(loss) (1,691,080,983) (1,787,075,009) Adjustments related to other increase / (decrease) in working capital 887,399,105 (11,190,072) Decreases/(increase) in financial investments 25,234,81 677,947,757 Decreases/(increase) in inventories 887,390,50 4132,226,29 Decreases/(increase) in inted receivables from related parties 887,390,50 4152,26,29 Decreases/(increase) in other operating receivables from related parties 696,804,816 224,947,20 Decreases / increase in other operating receivables from third parties 696,804,816 234,947,20 (Decreases) / increase in other operating receivables from third parties 696,804,816 234,947,20 (Decrease) / increase in other operating receivables from third parties 696,804,816 234,947,20 (Decrease) / increase in other operating receivables from third parties 8,162,000,000,000 414,252,620 (Decrease) / incre	Adjustments related to interest incomes		(285.395.476)	(95.873.167)
Adjustments related to tax income/(expense) 12 191,485,038 (237,217365) Adjustments related to unrealized currency translation differences 521,716,009 1,616,108,09831 (1,705,000) Adjustments related to other increase / (decrease) in working capital 807,329,180 (11,199,072) Decrease/(increase) in infancial investments 25,723,418 308,911,150 Decrease/(increase) in intrade receivables from third parties 887,399,056 417,322,629 Decrease/(increase) in trade receivables from related parties 82,763,07 155,269,346 Decrease/ (increase) in other operating receivables from related parties (20,144,078) 229,750,769 Decrease/ (increase) in other operating receivables from third parties 696,804,816 324,943,720 Obecrease/ (increase) in other operating payables to third parties (30,160,104,309) (513,649,393) Obecrease/ (increase) in other operating payables to related parties (91,601,344) (513,649,393) Obecrease/ (increase) in reface in deferred incomes (31,467,341) (31,472,226) Obecrease/ (increase) in other assets related to operations 43,475,751 (41,472,562) Obecrease/ (increase) in other increase in deferred incomes 5,870,931 </td <td>Adjustments for fair value losses / (gains) of financial assets</td> <td></td> <td>-</td> <td>(41.651.887)</td>	Adjustments for fair value losses / (gains) of financial assets		-	(41.651.887)
Adjustments related to tax income/(expense) 12 191,485,038 (237,217365) Adjustments related to unrealized currency translation differences 521,716,009 1,616,108,09831 (1,705,000) Adjustments related to other increase / (decrease) in working capital 807,329,180 (11,199,072) Decrease/(increase) in infancial investments 25,723,418 308,911,150 Decrease/(increase) in intrade receivables from third parties 887,399,056 417,322,629 Decrease/(increase) in trade receivables from related parties 82,763,07 155,269,346 Decrease/ (increase) in other operating receivables from related parties (20,144,078) 229,750,769 Decrease/ (increase) in other operating receivables from third parties 696,804,816 324,943,720 Obecrease/ (increase) in other operating payables to third parties (30,160,104,309) (513,649,393) Obecrease/ (increase) in other operating payables to related parties (91,601,344) (513,649,393) Obecrease/ (increase) in reface in deferred incomes (31,467,341) (31,472,226) Obecrease/ (increase) in other assets related to operations 43,475,751 (41,472,562) Obecrease/ (increase) in other increase in deferred incomes 5,870,931 </td <td>Adjustments related to expected provision losses</td> <td></td> <td>16.999.784</td> <td>24.815.434</td>	Adjustments related to expected provision losses		16.999.784	24.815.434
Monetary gain/(loss) (1,691,080,983) (1,787,075,009) Adjustments related to other increase / (decrease) in involting capital 807,231,81 (11,199,072) Decreases/(increase) in inventiories 25,723,418 607,934,757 Decreases/(increase) in trade receivables from third parties 827,930,90 417,322,029 Decreases/(increase) in trade receivables from related parties 82,763,00 155,269,346 Decreases/(increase) in other operating receivables from third parties 69,680,481,61 324,972,00 Decreases/ (increase) in other operating receivables from third parties 69,680,481,61 324,932,720 Decreases/ (increase in trade payables to third parties 69,680,481,61 324,932,720 Obecrease) / increase in trade payables to third parties 91,601,349 (51,645,933) Obecrease) / increase in trade payables to related parties 91,601,419 (51,645,933) Obecrease) / increase in trade payables to related parties 81,411,511 329,523,107 Decreases/ (increase) in other assets related to operations 81,411,511 329,523,107 Decreases/ (increase) in other insatities related to operations 65,740,941 41,472,5623 Decreases/ (increase) in other assets relat		12	191.485.038	(237.217.365)
Adjustments related to other increase / (decrease) in working capital 807.329.180 (114.198/72) Decreases/(increase) in financial investments 25.723.418 308.911.150 Decreases/(increase) in trade receivables from third parties 887.399.05 417.322.629 Decreases/(increase) in trade receivables from related parties 827.5030 155.269.34 Decreases/ (increase) in other operating receivables from third parties 696.804.81 329.795.076 Decreases / (increase) in other operating receivables from third parties 696.804.81 329.931.07 (Decrease) / increase in trade payables to third parties 696.804.81 329.932.10 (Decrease) / increase in other operating payables to third parties 691.601.349 (516.651.61) (Decrease) / increase in other operating payables to third parties 691.601.349 (513.649.339 (Decrease) / increase in other anotation 801.613.317 329.523.107 (Decrease) / increase in other assets related to operations (60.104.50) (51.649.339 (Decrease) / increase in other papatides (79.804.85) (80.887.375 (Decrease) / increase in other papatides (79.804.85) (80.887.375 (Decrease) / increase in other papatides	Adjustments related to unrealized currency translation differences		521.716.951	537.314.858
Adjustments related to other increase / (decrease) in working capital 807.329.180 (114.198/72) Decreases/(increase) in financial investments 25.723.418 308.911.150 Decreases/(increase) in trade receivables from third parties 887.399.05 417.322.629 Decreases/(increase) in trade receivables from related parties 827.5030 155.269.34 Decreases/ (increase) in other operating receivables from third parties 696.804.81 329.795.076 Decreases / (increase) in other operating receivables from third parties 696.804.81 329.931.07 (Decrease) / increase in trade payables to third parties 696.804.81 329.932.10 (Decrease) / increase in other operating payables to third parties 691.601.349 (516.651.61) (Decrease) / increase in other operating payables to third parties 691.601.349 (513.649.339 (Decrease) / increase in other anotation 801.613.317 329.523.107 (Decrease) / increase in other assets related to operations (60.104.50) (51.649.339 (Decrease) / increase in other papatides (79.804.85) (80.887.375 (Decrease) / increase in other papatides (79.804.85) (80.887.375 (Decrease) / increase in other papatides	Monetary gain/(loss)		(1.691.080.983)	(1.787.075.009)
Decrease/(increase) in inventiories 25.72.3.18 308.911.10 Decrease/(increase) in inventiories 1.046.865.48 677.93.4757 Decrease/(increase) in trade receivables from trid parties 887.390.50 417.322.62 Decrease/(increase) in trade receivables from related parties 1.26.14.07 225.275.07.69 Decrease/(increase) in other operating receivables from trelated parties 696.804.816 324.947.20 Decrease/ (increase) in other operating receivables from third parties 696.804.816 324.947.20 Decrease/ (increase) in trade payables to third parties (2.124.322.985) (556.551.161) (Decrease) / increase in trade payables to third parties (916.01.349) (513.64.902) (Decrease) / increase in trade payables to third parties (916.01.349) (513.64.902) (Decrease) / increase in deferred incomes 843.417.13 239.523.107 (Decrease) / increase in other liabilities related to operations 6605.104.50 28.055.49 (Decrease) / increase in other liabilities related to operations 77.806.135 (818.639.82) Cecrease / (increase) in other assets related to operations 77.806.135 (818.639.82) Cecrease / (increase) in prepaid expenses			807.329.180	(114.199.672)
Decrease/(increase) in trade receivables from related parties 887.399.056 417.322.629 Decrease/(increase) in trade receivables from related parties 8.276.307 155.269.346 Decrease/(increase) in other operating receivables from related parties (1.261.440.778) 229.750.7699 Decrease/ (increase) in other operating receivables from third parties 696.804.816 324.934.720 (Decrease) / Increase in trade payables to third parties (2.124.322.985) (55.651.161) (Decrease) / increase in other operating payables to related parties (91.601.349) (513.469.393) (Decrease) / increase in deferred incomes 2.134.517.13 239.523.107 Decreases / (increase) in other assets related to operations (605.104.550) 28.905.549 Obecreases / (increase) in other inbilities related to operations (58.709.93) (818.639.582) Coercases / (increase) in prepaid expenses (79.804.856) (80.887.375) Decreases / (increase) in prepaid expenses (79.804.856) (80.887.375) Tax spaid (72.984.856) (80.887.375) Tax spaid (79.804.856) (80.887.375) Tax spaid (79.804.856) (80.887.375) Tax			25.723.418	308.911.150
Decrease/(increase) in trade receivables from related parties 8.276.307 155.269.346 Decrease/(increase) in other operating receivables from related parties (1.261.440.478) (229.750.769) Decrease/ (increase) in other operating receivables from third parties 696.804.816 324.934.720 (Decrease) / increase in other operating payables to third parties (2.124.322.985) (556.551.161) (Decrease) / increase in ender operating payables to third parties (91.601.349) (31.84.402) (Decrease) / increase in trade payables to related parties (91.601.349) (513.649.393) (Decrease) / increase in interfered incomes 2.134.517.133 239.521.07 Decrease) / (increase) in other assets related to operations (605.104.50) 28.905.549 (Decrease) / (increase) in prepaid expenses 5.870.939 (818.639.82) Cash inflow (outflow) from other operations (72.987.24) (54.243.178) Decreases / (increase) in prepaid expenses (72.987.24) (54.243.178) Rayments under provisions for employee benefits (72.987.24) (54.243.178) Payments under provisions for employee benefits (3.325.107.098) (2.098.870.375 Proceeds from sale of property, plant and equip	Decrease/(increase) in inventories		1.046.865.418	677.934.757
Decrease/(increase) in trade receivables from related parties 8.276.307 155.269.348 Decrease/(increase) in other operating receivables from related parties (1.261.440.4778) (229.750.769) Decrease/ (increase) in other operating receivables from third parties 696.804.816 324.94.720 (Decrease) / increase in other operating payables to third parties (2.124.322.985) (3.584.002) (Decrease) / increase in trade payables to third parties (91.601.349) (31.349.33) (Decrease) / increase in trade payables to related parties (91.601.349) (31.349.33) (Decrease) / increase in trade payables to related parties (91.601.349) (31.345.373) (Decrease) / increase in other labilities related to operations (80.104.550) 28.905.349 (Decrease) / increase in other liabilities related to operations (80.104.550) 28.905.549 (Decrease) / increase in other liabilities related to operations (79.804.856) (80.887.375) (Decrease) / increase in other liabilities related to operations (79.804.856) (80.887.375) (Decrease) / increase in other liabilities related to operations (79.804.856) (80.887.375) (Decrease) / increase in other liabilities related to operations (79.804.856)	Decrease/(increase) in trade receivables from third parties		887.399.056	417.322.629
Decrease / (increase) in other operating receivables from third parties 696.804.816 324.934.720 (Decrease) / Increase in trade payables to third parties (2.124.322.985) (55.65.11.61) (Decrease) / increase in other operating payables to third parties (91.601.349) (51.864.039) (Decrease) / increase in trade payables to related parties (91.601.349) (51.840.393) (Decrease) / increase in deferred incomes 2.134.517.133 239.523.107 Decreases / (increase) in other assets related to operations 84.341.755 (144.725.623) (Decrease) increase in other liabilities related to operations 5.870.939 (818.639.582) Decreases / (increase) in prepaid expenses 5.870.939 (818.639.582) Cesh inflow (outflow) from other operations 79.804.856 (80.887.375) Taxs paid (72.98.724) (54.243.178) Payments under provisions for employee benefits (2.325.107.098) (2.098.634.660) B. Cash flows from investing activities (2.325.107.098) (2.098.634.660) Proceeds from sale of property, plant and equipment and intangible assets 8 (2.324.804.912) (2.098.634.660) Purchases of intangible assets 840.835.249	•		8.276.307	155.269.346
Decrease / (increase) in other operating receivables from third parties 696.804.816 324.934.720 (Decrease) / Increase in trade payables to third parties (2.124.322.985) (55.65.11.61) (Decrease) / increase in other operating payables to third parties (91.601.349) (51.864.039) (Decrease) / increase in trade payables to related parties (91.601.349) (51.840.393) (Decrease) / increase in deferred incomes 2.134.517.133 239.523.107 Decreases / (increase) in other assets related to operations 84.341.755 (144.725.623) (Decrease) increase in other liabilities related to operations 5.870.939 (818.639.582) Decreases / (increase) in prepaid expenses 5.870.939 (818.639.582) Cesh inflow (outflow) from other operations 79.804.856 (80.887.375) Taxs paid (72.98.724) (54.243.178) Payments under provisions for employee benefits (2.325.107.098) (2.098.634.660) B. Cash flows from investing activities (2.325.107.098) (2.098.634.660) Proceeds from sale of property, plant and equipment and intangible assets 8 (2.324.804.912) (2.098.634.660) Purchases of intangible assets 840.835.249	Decrease/(increase) in other operating receivables from related parties		(1.261.440.778)	(229.750.769)
Coccease Increase in trade payables to third parties C.124.322.985 C.56.551.161 Coccease Increase in other operating payables to third parties C.16.01.349 C.16.01.349			696.804.816	324.934.720
Cecrease increase in other operating payables to trild parties			(2.124.322.985)	(556.551.161)
Obecrease) / increase in trade payables to related parties (91.601.349) (513.649.393) (Decrease) / increase in deferred incomes 2.134.517.133 239.523.107 Decrease / (increase) in other assets related to operations 605.104.550 28.905.549 Decreases / (increase) in other liabilities related to operations (605.104.550) 28.905.549 Decreases / (increase) in prepaid expenses 5.870.939 (818.639.582) Cash inflow (outflow) from other operations (79.804.856) (80.887.375) Taxes paid (72.98.724) (54.43.178) Payments under provisions for employee benefits (72.98.712) (26.644.197) By Agyments under provisions for employee benefits (72.98.724) (24.31.786) Porceeds from sale of property, plant and equipment and intangible assets 8 2 224.034 Purchases of intangible assets 8 3(302.186) (309.743) C. Cash flows from financing activities 840.835.294 1.122.473.521 Cash outflows from borrowings 3(302.186) (309.743) Cash inflows from borrowings 3(302.946.2526) (217.610.1314) Cash outflows from leasings <td< td=""><td></td><td></td><td>-</td><td></td></td<>			-	
Cocrease norease in deferred incomes 2.134.517.133 239.523.107 Decrease (increase) in other assets related to operations 84.341.755 (144.725.623) Cocrease increase in other liabilities related to operations (605.104.550) 28.905.549 Decreases / (increase) in prepaid expenses 5.870.939 (818.639.828) Cash inflow (outflow) from other operations (79.804.856) (80.887.375) Taxes paid (72.298.724) (54.243.178) Payments under provisions for employee benefits (7.506.132) (26.644.197) B. Cash flows from investing activities (2.325.107.98) (20.98.780.375) Proceeds from sale of property, plant and equipment and intangible assets 8 (2.324.804.912) (2.098.634.666) Purchases of property, plant and equipment 8 (3.02.186) (369.743) C. Cash flows from financing activities (3.02.186) (369.743) C. Cash flows from financing activities (3.02.186) (3.09.403.25) C. Cash flows from borrowings (3.92.964.252) (2.176.610.314) C. Cash inflows from borrowings (3.92.964.252) (2.176.610.314) C. Sah inflows from borrowings (3.92.964.252) (2.176.610.314) C. Sah inflows from debt securities issued (263.338.923) (70.323.295) C. Sah outflows from repayments of debt securities issued (263.338.923) (70.323.295) C. Sah outflows from leasings (257.155.764) (252.386.326) C. Sah outflows from leasings (257.155.764) (252.386.326) C. Sah outflows from acquisition of treasury shares (1.788.654.025) (3.786.64.025) C. Sah outflows from acquisition of treasury shares (2.83.395.476) (2.176.610.314) D. Inflation impact on cash and cash equivalents before (1.751.86.597) (1.1638.7136) D. Inflation impact on cash and cash equivalents (1.19.21.958) (1.93.444.236) D. Inflation impact on cash and cash equivalents (1.19.21.958) (1.93.444.236) D. Inflation impact on cash and cash equivalents (1.93.44.236) (1.97.54.44.236) D. Inflation impact on cash and cash equ			(91.601.349)	(513.649.393)
Coccreases in orcease in other liabilities related to operations (605.104.550) 28.905.549 Decreases / (increase) in prepaid expenses 5.870.939 (818.639.582) Cash inflow (outflow) from other operations (79.804.856) (80.887.375) Taxes paid (72.298.724) (54.243.178) By ayments under provisions for employee benefits (7.506.132) (26.644.197) By Cash flows from investing activities (2.325.107.098) (2.998.780.375) Proceeds from sale of property, plant and equipment and intangible assets 8 2.24.034 Purchases of property, plant and equipment 8 (2.324.804.912) (2.098.634.666) Purchases of intangible assets 8 (2.324.804.912) (2.098.634.666) Purchases of intangible assets 8 (3.021.86) (369.743) Cash flows from financing activities 840.835.294 (3.224.804.912) (2.098.634.666) Purchases of intangible assets 8 40.324.804.912 (2.098.634.666) Cash flows from financing activities 840.835.294 40.524.935.2348 Cash outflows from borrowings (3.929.642.526) (2.176.610.314)			2.134.517.133	
Decreases / (increase) in prepaid expenses 5.870.939 (818.639.582) Cash inflow (outflow) from other operations (79.804.856) (80.887.375) Taxes paid (72.298.724) (54.243.178) Payments under provisions for employee benefits (7.506.132) (26.644.197) B. Cash flows from investing activities (2.325.107.098) (2.098.780.375) Proceeds from sale of property, plant and equipment and intangible assets 8 2.234.804.912 (2.098.634.666) Purchases of intangible assets (302.186) (369.743) C. Cash flows from financing activities 840.835.294 1.122.473.521 Cash inflows from borrowings (3.99.642.526) (2.176.610.314) Cash outflows from borrowings (3.99.642.526) (2.176.610.314) Cash inflows from beth securities issued (263.338.923) (70.332.95) Cash outflows from leasings (291.688.23) 346.600.726 Cash outflows from leasings (257.155.764) (253.863.26) Cash outflows from acquisition of treasury shares (81.534.670) (25.386.326) Linerest paid (1.788.654.025) (1.888.0422) (25.386.326)	Decrease / (increase) in other assets related to operations		84.341.755	(144.725.623)
Decreases / (increase) in prepaid expenses 5.870.939 (818.639.582) Cash inflow (outflow) from other operations (79.804.856) (80.887.375) Taxes paid (72.298.724) (54.243.178) Payments under provisions for employee benefits (7.506.132) (26.644.197) B. Cash flows from investing activities (2.325.107.098) (2.098.780.375) Proceeds from sale of property, plant and equipment and intangible assets 8 2.234.804.912 (2.098.634.666) Purchases of intangible assets (302.186) (369.743) C. Cash flows from financing activities 840.835.294 1.122.473.521 Cash inflows from borrowings (3.99.642.526) (2.176.610.314) Cash outflows from borrowings (3.99.642.526) (2.176.610.314) Cash inflows from beth securities issued (263.338.923) (70.332.95) Cash outflows from leasings (291.688.23) 346.600.726 Cash outflows from leasings (257.155.764) (253.863.26) Cash outflows from acquisition of treasury shares (81.534.670) (25.386.326) Linerest paid (1.788.654.025) (1.888.0422) (25.386.326)	(Decrease) increase in other liabilities related to operations		(605.104.550)	28.905.549
Taxes paid (72.298.724) (54.243.178) Payments under provisions for employee benefits (7.506.132) (26.644.197) B. Cash flows from investing activities (2.325.107.098) (2.098.780.375) Proceeds from sale of property, plant and equipment and intangible assets 8 2.24.034 Purchases of property, plant and equipment 8 (2.324.804.912) (2098.634.666) Purchases of intangible assets (302.186) (369.734) C. Cash flows from financing activities 840.835.294 1.122.473.521 Cash inflows from financing activities 840.835.294 1.122.473.521 Cash inflows from financing activities 840.835.294 1.122.473.521 Cash outflows from borrowings 5.369.037.955 4.632.952.388 Cash outflows from debt securities issued (3.92.642.526) (2.176.610.314) Cash outflows from repayments of debt securities issued 26.338.923 (70.232.295) Cash outflows from leasings 291.688.233 346.600.726 Cash outflows from leasings (81.534.670) (25.386.326) Cash outflows from acquisition of treasury shares (1.788.654.025) (25.386.326)			5.870.939	(818.639.582)
Payments under provisions for employee benefits (7.506.132) (26.644.197) B. Cash flows from investing activities (2.325.107.098) (2.098.780.375) Proceeds from sale of property, plant and equipment and intangible assets 8 - 224.034 Purchases of property, plant and equipment 8 (2.324.804.912) (2.098.634.666) Purchases of intangible assets 8 (2.324.804.912) (2.098.634.666) Cash flows from fends from fends of intangible assets 8 (3.02.186) (3.69.713.81 Cash outflows from borrowings 5.369.037.95 4.632.952.358 (2.176.610.314) Cash outflows from debt securities issued (263.338.923) (70.323.295) Cash outflows from leasings (257.155.764) (254.239.187) Payment of obligations under finance liability <td>Cash inflow (outflow) from other operations</td> <td></td> <td>(79.804.856)</td> <td>(80.887.375)</td>	Cash inflow (outflow) from other operations		(79.804.856)	(80.887.375)
B. Cash flows from investing activities (2.325.107.098) (2.098.780.375) Proceeds from sale of property, plant and equipment and intangible assets 8 - 224.034 Purchases of property, plant and equipment 8 (2.324.804.912) (2.098.634.666) Purchases of intangible assets (302.186) (369.743) C. Cash flows from financing activities 840.835.294 1.122.473.521 Cash inflows from borrowings 5.369.037.955 4.632.952.358 Cash outflows from borrowings (3.929.642.526) (2.176.610.314) Cash inflows from debt securities issued (263.338.923) (70.323.295) Cash outflows from repayments of debt securities issued (263.338.923) (70.323.295) Cash outflows from leasings 291.688.233 346.600.726 Cash outflows from leasings (257.155.764) (254.239.187) Payment of obligations under finance liability (81.534.670) (25.386.326) Cash outflows from acquisition of treasury shares - - (4.844.140) Interest paid (1.788.654.025) (1.858.024.461) Interest received 285.395.476 95.873.167 <td>Taxes paid</td> <td></td> <td>(72.298.724)</td> <td>(54.243.178)</td>	Taxes paid		(72.298.724)	(54.243.178)
Proceeds from sale of property, plant and equipment 8 - 224.034 Purchases of property, plant and equipment 8 (2.324.804.912) (2.098.634.666) Purchases of intangible assets (302.186) (369.743) C. Cash flows from financing activities 840.835.294 1.122.473.521 Cash inflows from borrowings 5.369.037.955 4.632.952.358 Cash outflows from borrowings (3.929.642.526) (2.176.610.314) Cash inflows from debt securities issued (263.338.923) (70.323.295) Cash outflows from leasings 291.688.233 346.600.726 Cash outflows from leasings (257.155.764) (254.239.187) Payment of obligations under finance liability (81.534.670) (25.386.326) Cash outflows from acquisition of treasury shares (1.788.654.025) (1.858.024.461) Interest received 285.395.476 95.873.167 Net increase/(decrease) in cash and cash equivalents before (175.186.597) (141.638.713) D. Inflation impact on cash and cash equivalents (119.021.958) (193.444.236) E. Cash and cash equivalents at the beginning of the year 587.067.128	Payments under provisions for employee benefits		(7.506.132)	(26.644.197)
Purchases of property, plant and equipment 8 (2.324.804.912) (2.098.634.666) Purchases of intangible assets (302.186) (369.743) C. Cash flows from financing activities 840.835.294 1.122.473.521 Cash inflows from borrowings 5.369.037.955 4.632.952.358 Cash outflows from borrowings (3.929.642.526) (2.176.610.314) Cash inflows from debt securities issued (263.338.923) (70.323.295) Cash outflows from leasings 291.688.233 346.600.726 Cash outflows from leasings (257.155.764) (254.239.187) Payment of obligations under finance liability (81.534.670) (25.386.326) Cash outflows from acquisition of treasury shares - (4.844.140) Interest paid (17.88.654.025) (1.858.024.461) Interest received 285.395.476 95.873.167 Net increase/(decrease) in cash and cash equivalents before (175.186.597) (141.638.713) D. Inflation impact on cash and cash equivalents (119.021.958) (193.444.236) E. Cash and cash equivalents at the beginning of the year 587.067.128 975.524.086	B. Cash flows from investing activities		(2.325.107.098)	(2.098.780.375)
Purchases of property, plant and equipment 8 (2.324.804.912) (2.098.634.666) Purchases of intangible assets (302.186) (369.743) C. Cash flows from financing activities 840.835.294 1.122.473.521 Cash inflows from borrowings 5.369.037.955 4.632.952.358 Cash outflows from borrowings (3.929.642.526) (2.176.610.314) Cash inflows from debt securities issued (263.338.923) (70.323.295) Cash outflows from leasings 291.688.233 346.600.726 Cash outflows from leasings (257.155.764) (254.239.187) Payment of obligations under finance liability (81.534.670) (25.386.326) Cash outflows from acquisition of treasury shares - (4.844.140) Interest paid (17.88.654.025) (1.858.024.461) Interest received 285.395.476 95.873.167 Net increase/(decrease) in cash and cash equivalents before (175.186.597) (141.638.713) D. Inflation impact on cash and cash equivalents (119.021.958) (193.444.236) E. Cash and cash equivalents at the beginning of the year 587.067.128 975.524.086	Proceeds from sale of property, plant and equipment and intangible assets	8	· -	224.034
Purchases of intangible assets (302.186) (369.743) C. Cash flows from financing activities 840.835.294 1.122.473.521 Cash inflows from borrowings 5.369.037.955 4.632.952.358 Cash outflows from borrowings (3.929.642.526) (2.176.610.314) Cash inflows from debt securities issued 1.215.039.538 436.474.993 Cash outflows from repayments of debt securities issued (263.338.923) (70.323.295) Cash inflows from leasings 291.688.233 346.600.726 Cash outflows from leasings (257.155.764) (254.239.187) Payment of obligations under finance liability (81.534.670) (25.386.326) Cash outflows from acquisition of treasury shares - (4.844.140) Interest paid (1.788.654.025) (1.858.024.461) Interest received 285.395.476 95.873.167 Net increase/(decrease) in cash and cash equivalents before (175.186.597) (141.638.713) D. Inflation impact on cash and cash equivalents (119.021.958) (193.444.236) E. Cash and cash equivalents at the beginning of the year 587.067.128 975.524.086		8	(2.324.804.912)	(2.098.634.666)
C. Cash flows from financing activities 840.835.294 1.122.473.521 Cash inflows from borrowings 5.369.037.955 4.632.952.358 Cash outflows from borrowings (3.929.642.526) (2.176.610.314) Cash inflows from debt securities issued 1.215.039.538 436.474.993 Cash outflows from repayments of debt securities issued (263.338.923) (70.323.295) Cash inflows from leasings 291.688.233 346.600.726 Cash outflows from leasings (257.155.764) (254.239.187) Payment of obligations under finance liability (81.534.670) (25.386.326) Cash outflows from acquisition of treasury shares - (4.844.140) Interest paid (1.788.654.025) (1.858.024.461) Interest received 285.395.476 95.873.167 Net increase/(decrease) in cash and cash equivalents before (175.186.597) (141.638.713) D. Inflation impact on cash and cash equivalents (119.021.958) (193.444.236) E. Cash and cash equivalents at the beginning of the year 587.067.128 975.524.086			(302.186)	(369.743)
Cash inflows from borrowings 5.369.037.955 4.632.952.358 Cash outflows from borrowings (3.929.642.526) (2.176.610.314) Cash inflows from debt securities issued 1.215.039.538 436.474.993 Cash outflows from repayments of debt securities issued (263.338.923) (70.323.295) Cash inflows from leasings 291.688.233 346.600.726 Cash outflows from leasings (257.155.764) (254.239.187) Payment of obligations under finance liability (81.534.670) (25.386.326) Cash outflows from acquisition of treasury shares - (4.844.140) Interest paid (1.788.654.025) (1.858.024.461) Interest received 285.395.476 95.873.167 Net increase/(decrease) in cash and cash equivalents before (175.186.597) (141.638.713) D. Inflation impact on cash and cash equivalents (119.021.958) (193.444.236) E. Cash and cash equivalents at the beginning of the year 587.067.128 975.524.086			840.835.294	1.122.473.521
Cash inflows from debt securities issued 1.215.039.538 436.474.993 Cash outflows from repayments of debt securities issued (263.338.923) (70.323.295) Cash inflows from leasings 291.688.233 346.600.726 Cash outflows from leasings (257.155.764) (254.239.187) Payment of obligations under finance liability (81.534.670) (25.386.326) Cash outflows from acquisition of treasury shares - (4.844.140) Interest paid (1.788.654.025) (1.858.024.461) Interest received 285.395.476 95.873.167 Net increase/(decrease) in cash and cash equivalents before (175.186.597) (141.638.713) D. Inflation impact on cash and cash equivalents (119.021.958) (193.444.236) E. Cash and cash equivalents at the beginning of the year 587.067.128 975.524.086	Cash inflows from borrowings		5.369.037.955	4.632.952.358
Cash outflows from repayments of debt securities issued (263.338.923) (70.323.295) Cash inflows from leasings 291.688.233 346.600.726 Cash outflows from leasings (257.155.764) (254.239.187) Payment of obligations under finance liability (81.534.670) (25.386.326) Cash outflows from acquisition of treasury shares - (4.844.140) Interest paid (1.788.654.025) (1.858.024.461) Interest received 285.395.476 95.873.167 Net increase/(decrease) in cash and cash equivalents before (175.186.597) (141.638.713) D. Inflation impact on cash and cash equivalents (119.021.958) (193.444.236) E. Cash and cash equivalents at the beginning of the year 587.067.128 975.524.086	Cash outflows from borrowings		(3.929.642.526)	(2.176.610.314)
Cash inflows from leasings 291.688.233 346.600.726 Cash outflows from leasings (257.155.764) (254.239.187) Payment of obligations under finance liability (81.534.670) (25.386.326) Cash outflows from acquisition of treasury shares - (4.844.140) Interest paid (1.788.654.025) (1.858.024.461) Interest received 285.395.476 95.873.167 Net increase/(decrease) in cash and cash equivalents before (175.186.597) (141.638.713) D. Inflation impact on cash and cash equivalents (119.021.958) (193.444.236) E. Cash and cash equivalents at the beginning of the year 587.067.128 975.524.086	Cash inflows from debt securities issued		1.215.039.538	436.474.993
Cash inflows from leasings 291.688.233 346.600.726 Cash outflows from leasings (257.155.764) (254.239.187) Payment of obligations under finance liability (81.534.670) (25.386.326) Cash outflows from acquisition of treasury shares - (4.844.140) Interest paid (1.788.654.025) (1.858.024.461) Interest received 285.395.476 95.873.167 Net increase/(decrease) in cash and cash equivalents before (175.186.597) (141.638.713) D. Inflation impact on cash and cash equivalents (119.021.958) (193.444.236) E. Cash and cash equivalents at the beginning of the year 587.067.128 975.524.086	Cash outflows from repayments of debt securities issued		(263.338.923)	(70.323.295)
Payment of obligations under finance liability (81.534.670) (25.386.326) Cash outflows from acquisition of treasury shares - (4.844.140) Interest paid (1.788.654.025) (1.858.024.461) Interest received 285.395.476 95.873.167 Net increase/(decrease) in cash and cash equivalents before foreign currency translation differences (A+B+C) (175.186.597) (141.638.713) D. Inflation impact on cash and cash equivalents (119.021.958) (193.444.236) E. Cash and cash equivalents at the beginning of the year 587.067.128 975.524.086				346.600.726
Cash outflows from acquisition of treasury shares - (4.844.140) Interest paid (1.788.654.025) (1.858.024.461) Interest received 285.395.476 95.873.167 Net increase/(decrease) in cash and cash equivalents before 600 (175.186.597) (141.638.713) D. Inflation impact on cash and cash equivalents (119.021.958) (193.444.236) E. Cash and cash equivalents at the beginning of the year 587.067.128 975.524.086	Cash outflows from leasings		(257.155.764)	(254.239.187)
Cash outflows from acquisition of treasury shares - (4.844.140) Interest paid (1.788.654.025) (1.858.024.461) Interest received 285.395.476 95.873.167 Net increase/(decrease) in cash and cash equivalents before 600 (175.186.597) (141.638.713) D. Inflation impact on cash and cash equivalents (119.021.958) (193.444.236) E. Cash and cash equivalents at the beginning of the year 587.067.128 975.524.086	Payment of obligations under finance liability		(81.534.670)	(25.386.326)
Interest received 285.395.476 95.873.167 Net increase/(decrease) in cash and cash equivalents before foreign currency translation differences (A+B+C) (175.186.597) (141.638.713) D. Inflation impact on cash and cash equivalents (119.021.958) (193.444.236) E. Cash and cash equivalents at the beginning of the year 587.067.128 975.524.086			- -	(4.844.140)
Net increase/(decrease) in cash and cash equivalents before foreign currency translation differences (A+B+C) (175.186.597) (141.638.713) D. Inflation impact on cash and cash equivalents (119.021.958) (193.444.236) E. Cash and cash equivalents at the beginning of the year 587.067.128 975.524.086	Interest paid		(1.788.654.025)	(1.858.024.461)
foreign currency translation differences (A+B+C)(175.186.597)(141.638.713)D. Inflation impact on cash and cash equivalents(119.021.958)(193.444.236)E. Cash and cash equivalents at the beginning of the year587.067.128975.524.086	•		` '	` '
D. Inflation impact on cash and cash equivalents (119.021.958) (193.444.236) E. Cash and cash equivalents at the beginning of the year 587.067.128 975.524.086	Net increase/(decrease) in cash and cash equivalents before			
D. Inflation impact on cash and cash equivalents (119.021.958) (193.444.236) E. Cash and cash equivalents at the beginning of the year 587.067.128 975.524.086	foreign currency translation differences (A+B+C)		(175.186.597)	(141.638.713)
E. Cash and cash equivalents at the beginning of the year 587.067.128 975.524.086			(119.021.958)	(193.444.236)
Cash and cash equivalents at the end of the year (A+B+C+D+E) 292.858.573 640.441.137	E. Cash and cash equivalents at the beginning of the year		587.067.128	975.524.086
	Cash and cash equivalents at the end of the year (A+B+C+D+E)		292.858.573	640.441.137

Notes To the Condensed Consolidated Financial Statements as of 30 September 2025

(Amounts are expressed in TL based on the purchasing power of the Turkish Lira (TL) as of 30 September 2025, unless otherwise stated.)

1. GROUP'S ORGANIZATION AND NATURE OF OPERATIONS

Smart Güneş Enerjisi Teknolojileri Ar-Ge Üretim San. Ve Tic. A.Ş. and Its Subsidiaries ("Company" or "Smart Enerji") was established in 2014 in Istanbul. The Company and its subsidiaries are collectively referred to as the ("Group").

The Main Field of Group.

The main field of the Group includes the installation of renewable energy power plants, the production of solar panels, the sale and marketing of various Solar Power Plant system equipment, and the provision of engineering and labour services.

As of 30.09.2025, the headquarters of the Group is, Energy Plaza Rüzgârlıbahçe Mah. Feragat Sok. No:2 Kat:6 Beykoz/İstanbul. As of 30.09.2025, the factories where it produces are located, Gebze Organize Sanayi Bölgesi Tembelova Mevki 3200 Cadde No:3207 41400 Gebze/Kocaeli and Çoraklar Mah. 5024. Sok. No:10 Aliağa Organize Sanayi Bölgesi (ALOSBİ) Aliağa/İzmir.

As of 30 September 2025 and 31 December 2024 the total number of personnel employed by the Group is 1.125 and 1.164 respectively.

The Subsidiaries

The subsidiaries, the countries in which they operate, and their fields of activity are as follows:

30 September 2025

Company Name		Owner Share(Country of
Company Name	Activity Area	%)	Establishment
Smart Güneş Enerji Ekipmanları Pazarlama A.Ş.	Solar Power Plant Equipment	100	Türkiye
Smart GES Enerji Üretim A.Ş.	Solar Power Plant Equipment	100	Türkiye
Smart Sumec Enerji Ekipmanları ve Pazarlama A.Ş.	Solar Power Plant Equipment	50	Türkiye
Smart Güneş Enerjisi Teknolojileri Ar-Ge Üretim Sanayi Ticaret A.Ş & IHK Holding A.Ş Konsorsiyumu	Solar Power Plant Equipment	60	Türkiye
Icarus Solar GmbH	Solar Power Plant Equipment	100	Germany
Smart Solar Ukrayna	Solar Power Plant Equipment	100	Ukraine
Smart Solar Technology Gmbh	Solar Power Plant Equipment	100	Germany
Smart Solargize Yeşil Mobilite Enerji Anonim Şirketi	Mobile Charging Stations Distribution Network	100	Türkiye
Smart Gunes Tecnologias Renovables S.L.	Solar Power Plant Equipment	100	Spain
Smart Global Enterprises & Trading B.V.	Solar Panel and Power Plant Commercial Activities	100	Netherlands
Smart Yeşil Hidrojen Teknolojileri ve Üretim A.Ş.	Fuel And Energy Production	70	Türkiye
Smart Solar Technologies AD	Solar Power Plant Equipment	100	Bulgaria
Smart Güneş Paneli Hücre Üretim Teknolojileri A.Ş.	Solar Power Plant Equipment	100	Türkiye
Smart Energy Global Investment and Development B.V.	Solar Power Plant Equipment Commercial Activities	100	Netherlands
Smart Energy Bulgaria B.V.	Solar Power Plant Equipment Commercial Activities	100	Netherlands
Smart Energ Iberia B.V.	Solar Power Plant Equipment Commercial Activities	100	Netherlands
Smart Energy Romania B.V.	Solar Power Plant Equipment Commercial Activities	100	Netherlands
Smart Energy Overseas Investment B.V.	Solar Power Plant Equipment Commercial Activities	100	Netherlands
Smart Green Energy Technologies Inc.	Solar Panel and Power Plant Commercial Activities	100	USA
Smart Green Energy Trading Ilc	Solar Panel and Power Plant Commercial Activities	100	USA
Smart Yeşil Enerji Depolama A.Ş.	Solar Panel with Storage and Power Plant Commercial Activities	100	Türkiye
Kaizenn Güneş Teknolojileri ve Enerji Üretim A.Ş.	Solar Power Plant Equipment Commercial Activities	100	Türkiye

Notes To the Condensed Consolidated Financial Statements as of 30 September 2025 (Amounts are expressed in TL based on the purchasing power of the Turkish Lira (TL) as of 30 September 2025, unless otherwise stated.)

1. GROUP'S ORGANIZATION AND NATURE OF OPERATIONS (Continued)

31 December 2024

Company Name	Activity Area	Owner Share(%)	Country of Establishment
Smart Güneş Enerji Ekipmanları Pazarlama A.Ş.	Solar Power Plant Equipment	100	Türkiye
Smart GES Enerji Üretim A.Ş.	Solar Power Plant Equipment	100	Türkiye
Smart Sumec Enerji Ekipmanları ve Pazarlama A.Ş.	Solar Power Plant Equipment	50	Türkiye
Smart Güneş Enerjisi Teknolojileri Ar-Ge Üretim Sanayi Ticaret A.Ş & IHK Holding A.Ş Konsorsiyumu	Solar Power Plant Equipment	60	Türkiye
Icarus Solar GmbH	Solar Power Plant Equipment	100	Germany
Smart Solar Ukrayna	Solar Power Plant Equipment	100	Ukraime
Smart Solar Technology Gmbh	Solar Power Plant Equipment	100	Germany
Smart Solargize Yeşil Mobilite Enerji Anonim Şirketi	Mobile Charging Stations Distribution Network	100	Türkiye
Smart Gunes Tecnologias Renovables S.L.	Solar Power Plant Equipment	100	Spain
Smart Global Enterprises & Trading B.V.	Solar Panel and Power Plant Commercial Activities	100	Netherlands
Smart Yeşil Hidrojen Teknolojileri ve Üretim A.Ş.	Fuel And Energy Production	70	Türkiye
Smart Solar Technologies AD	Solar Power Plant Equipment	100	Bulgaria
Smart Güneş Paneli Hücre Üretim Teknolojileri A.Ş.	Solar Power Plant Equipment	100	Türkiye
Smart Energy Global Investment and Development B.V.	Solar Power Plant Equipment Commercial Activities	100	Netherlands
Smart Energy Bulgaria B.V.	Solar Power Plant Equipment Commercial Activities	100	Netherlands
Smart Energ Iberia B.V.	Solar Power Plant Equipment Commercial Activities	100	Netherlands
Smart Energy Romania B.V.	Solar Power Plant Equipment Commercial Activities	100	Netherlands
Smart Energy Overseas Investment B.V.	Solar Power Plant Equipment Commercial Activities	100	Netherlands
Smart Green Energy Technologies Inc.	Solar Panel and Power Plant Commercial Activities	100	USA
Smart Green Energy Trading llc	Solar Panel and Power Plant Commercial Activities	100	USA

Notes To the Condensed Consolidated Financial Statements as of 30 September 2025

(Amounts are expressed in TL based on the purchasing power of the Turkish Lira (TL) as of 30 September 2025, unless otherwise stated.)

1. GROUP'S ORGANIZATION AND NATURE OF OPERATIONS (Continued)

The details of the Group's subsidiaries are summarized below:

Smart Güneş Enerji Ekipmanları Pazarlama A.Ş.

The company was established on 20.04.2021. Smart Güneş Enerji Teknolojileri Ar-Ge Üretim Sanayi ve Ticaret A.Ş. owns 100% of the company. To carry out all kinds of research and development activities for the electrical energy sector, including electricity networks and electricity generation facilities, to provide maintenance and operation services of all technical infrastructure and systems, to manage turnkey projects for the electrical energy sector, To make project installation and maintenance repairs of low voltage lines and facilities, electricity networks, transformers, electricity distribution panels and tables, control systems, meters, and to undertake contracting works in this regard, to benefit from renewable and alternative energy sources such as sun, wind, river. tools and software for measuring, protection, automation, remote monitoring, communication in high, medium and low voltage networks, devices that transfer electrical energy obtained from renewable energy sources to all kinds of electrical networks and tools related to the automation of these devices, all kinds of power electronic systems, devices such as frequency converters, rectifiers, inverters and systems and software for remote monitoring and control of these systems and devices, systems for remote monitoring and communication of all kinds of information and telecommunication devices and systems, and To produce and have all kinds of panels made, to buy, to sell, to import and export of ready-made panels, to establish all kinds of marketing networks and to market the products and semi-products that are used for energy production from the sun, with the power plant to be established in and outside Turkey and the generation and sale of electrical energy from this power plant. Regarding power plants, refineries, factories, tunnels, highways, canals, waterways, gas plants, steam turbines, wind turbines, water turbines and other turbines, solar panels and all kinds of construction, including buildings and accessories of all kinds of work done, connected t It may design, design, provide settlement and engineering services, equip, maintain, operate and install the facilities. It was established to develop software programs related to its subject, to make sales and marketing, to prepare studies, research and reports, to provide official-private, national-international consultancy services related to its subject.

Smart GES Enerji Üretim A.Ş.

The company was established on 05.03.2021. Smart Güneş Enerji Teknolojileri Ar-Ge Üretim Sanayi ve Ticaret A.S. owns 100% of the company. By complying with all applicable legislation and obtaining permission from the relevant authorities, the purpose and subject of the company are as follows; By obtaining the necessary license from the Energy Market Regulatory Authority, it is aimed to increase and support energy efficiency in the production, transmission, distribution and consumption stages of energy, in industrial enterprises, buildings, electric power generation facilities, transmission and distribution networks and transportation, to develop energy awareness in the society, to benefit from renewable energy sources. Establishing, commissioning, leasing, generating electrical energy, producing electrical energy and/or capacity, to legal entities holding wholesale licenses, in order to produce electrical energy, to convert energy resources into electrical energy in generation facilities, to cover the procedures and principles to be applied for to sell to retail license holder legal entities and eligible consumers through bilateral agreements, to provide project, contracting, engineering and consultancy services for all necessary facilities and transmission lines, and/or have it made. To establish facilities to generate electricity by utilizing the sun, to manufacture power plants that operate with wind to provide electrical energy in parts or as a whole. To carry out all kinds of electrical-electronic contracting works in the country and abroad, to participate in tenders, to prepare projects and feasibility studies, to have them prepared, to undertake the electricalelectronic works partially or completely with real or legal persons or to tender them to others, responsible engineering and control engineering was established to do so.

Notes To the Condensed Consolidated Financial Statements as of 30 September 2025

(Amounts are expressed in TL based on the purchasing power of the Turkish Lira (TL) as of 30 September 2025, unless otherwise stated.)

1. GROUP'S ORGANIZATION AND NATURE OF OPERATIONS (Continued)

Smart Sumec Enerji Ekipmanları ve Pazarlama A.Ş.

The company was established on 08.08.2019. Smart Güneş Enerji Teknolojileri Ar-Ge Üretim Sanayi ve Ticaret A.Ş. owns 50% of the company. To carry out all kinds of transactions related to all kinds of products, semi-finished products and raw materials; Establishing various facilities for buying, selling, importing, exporting these goods, dealing with the full trade of these goods and packaging these goods, operating these enterprises, having them operated by third parties or renting and leasing, For the installation of photovoltaic solar power plants Opening and establishing warehouses, showrooms and offices for the purchase and sale of all kinds of necessary materials, establishment of relevant service units to serve companies engaged in electrical energy production, distribution, retail and wholesale, managing and selling turnkey projects for the electrical energy sector and/or include power grids and power generation facilities for sale; systems used for remote monitoring and control of all kinds of data processing and telecommunication devices and systems; was established to market, import and export software. However, there is no personnel working in the company, and its administration and accounting is entirely under the control of Smart Güneş Enerji Teknolojileri Ar-Ge Üretim Sanayi ve Ticaret A.Ş. it says. In addition, Smart Enerji carries out the Company's customer portfolio and new customer acquisitions, and Sumec is not involved in these matters. For this reason, it has been consolidated using the full consolidation method in the accompanying financial statements.

Smart Güneş Enerjisi Teknolojileri Ar-Ge Üretim Sanayi Ticaret A.Ş. & IHK Holding A.Ş. Konsorsiyumu

The company was established on 08.05.2020. Smart Güneş Enerji Teknolojileri Ar-Ge Üretim Sanayi ve Ticaret A.Ş. is the 60% owner and leading partner of the relevant company. The relevant consortium is between Smart Solar Energy R&D Production Industry Trade A.Ş. and IHK Holding, "Gün Güneş Enerjisi Elektrik Üretim Sanayi ve Ticaret A.Ş." was established for the project "Engineering, Procurement and Construction Turnkey Works for Van Arısu GES 45MWe/55 MWp Licensed Van Arisu Solar Power Plant (GES)", which was put out to tender by the parties, to create a partnership and complete the project. In the said consortium, Smart Energy has 60% and IHK Holding 40%. In the founding agreement, the parties agreed that Smart Energy is the leading partner and coordinator. It has been accepted and declared by all partners that if a unanimous vote cannot be reached at the board of directors meetings of the said consortium, the matter will be conveyed to the parties for resolution by the Lead partner within 2 business days, and if an agreement cannot be reached within the specified day, the decision of the lead partner regarding the works and transactions that will cause delay in the work program will be considered final. For this reason, it has been consolidated using the full consolidation method in the accompanying financial statements.

Icarus Solar Gmbh

The company was established in Germany in 2019. Smart Güneş Enerji Teknolojileri Ar-Ge Üretim Sanayi ve Ticaret A.Ş. owns 100% of the company. There are no personnel working in the company. Solar panel, Inverter, construction etc. was established to wholesale solar energy products to Europe, mainly Germany, Netherlands, Belgium, France, Spain, through channel management.

Notes To the Condensed Consolidated Financial Statements as of 30 September 2025

(Amounts are expressed in TL based on the purchasing power of the Turkish Lira (TL) as of 30 September 2025, unless otherwise stated.)

1. GROUP'S ORGANIZATION AND NATURE OF OPERATIONS (Continued)

Smart Solar Technology Gmbh

The company was established in Germany in 2019. Smart Güneş Enerji Teknolojileri Ar-Ge Üretim Sanayi ve Ticaret A.Ş. owns 100% of the company. There are no personnel working in the company. It was established to provide turnkey installation and engineering services in Europe.

Smart Solar Ukraine

The company was established in Ukraine in 2019. Smart Güneş Enerji Teknolojileri Ar-Ge Üretim Sanayi ve Ticaret A.Ş. owns 100% of the company. Due to COVID, there are no personnel working in the company. It was established to provide turnkey installation and engineering services in countries in Eastern Europe.

Smart Solargize Yeşil Mobilite Enerji Anonim Şirketi

The company was established on 30.11.2022. Smart Solar Enerji Teknolojileri Ar-ge Üretim San. ve Tic. A.Ş. owns 100% of the company. The subject of activity is electric vehicle; to provide charging solutions by creating a station network and transmission system consisting of charging units, electric vehicle; To contribute to the charging infrastructure works in terms of technical, administrative and legislation, to supply vehicle charging units and to install them at the requested points.

Smart Gunes Tecnologias Renovables S.L.

The establishment of the company was carried out in 2023. Smart Güneş Enerji Teknolojileri Ar-Ge Üretim Sanayi ve Ticaret A.Ş. owns 100% of the company. The Company's field of activity covers energy generation, transmission, distribution and the supply, sale and trade of renewable energy-based products.

Smart Global Enterprises & Trading B.V.

The company was established in 2023 and operates in the Netherlands. Smart Güneş Enerjisi Teknolojileri Ar-Ge Üretim San. Ve Tic. A.Ş. owns 100% of the company. The firm's field of activity includes energy generation, transmission, distribution and the supply, sale and trade of renewable energy-based products.

Smart Yeşil Hidrojen Teknolojileri ve Üretim A.Ş.

The company was established on 31.05.2023. Smart Güneş Enerjisi Teknolojileri Ar-Ge Üretim San. Ve Tic. A.Ş. owns 70% of the relevant company. The company's field of activity; It covers the production, energy production, storage and trading of gaseous or liquid fuels using hydrogen and oxygen based on renewable energy.

Smart Solar Technologies AD

The company was established in 2023 and operates in Bulgaria. Smart Güneş Enerjisi Teknolojileri Ar-Ge Üretim San. Ve Tic. A.Ş who owns 100% of the company. The Company's field of activity includes energy production, transmission, distribution and production, supply, sale and trade of products based on renewable energy.

Smart Güneş Paneli Hücre Üretim Teknolojileri A.Ş.

The company was established on 29.11.2023. Smart Güneş Enerjisi Teknolojileri Ar-Ge Üretim San. Ve Tic. A.Ş is 100% owner of the relevant company. The company's field of activity; It produces and trades solar panel cells.

Smart Energy Global Investment and Development B.V.

The company was established in 2023 and operates in the Netherlands. Smart Global Enterprises & Trading B.V. It owns 100% of the company. The Company's field of activity includes energy production, transmission, distribution and supply, sale and trade of products based on renewable energy, as the main partner of companies operating in and outside the country where it operates.

Smart Energy Bulgaria B.V.

The company was established in 2023 and operates in the Netherlands. Smart Energy Global Investment and Development B.V. It owns 100% of the company. As the main partner of companies operating in Bulgaria outside the country where the company operates, it covers energy production, transmission, distribution and supply, sale and trade of products based on renewable energy.

Notes To the Condensed Consolidated Financial Statements as of 30 September 2025

(Amounts are expressed in TL based on the purchasing power of the Turkish Lira (TL) as of 30 September 2025, unless otherwise stated.)

1. GROUP'S ORGANIZATION AND NATURE OF OPERATIONS (Continued)

Smart Energy Iberia B.V.

The company was established in 2023 and operates in the Netherlands. Smart Energy Global Investment and Development B.V. He owns 100% of the company. As the main partner of companies operating in Spain outside the country in which the Company operates, it covers energy production, transmission, distribution and supply, sale and trade of products based on renewable energy.

Smart Energy Romania B.V.

The company was established in 2023 and operates in the Netherlands. Smart Energy Global Investment and Development B.V. He owns 100% of the company. As the main partner of companies operating in Romania outside the country in which the Company operates, it covers energy production, transmission, distribution and supply, sale and trade of products based on renewable energy.

Smart Energy Overseas Investment B.V.

The company was established in 2023 and operates in the Netherlands. Smart Energy Global Investment and Development B.V. He owns 100% of the company. The Company's field of activity includes energy production, transmission, distribution and supply, sale and trade of products based on renewable energy, as the main partner of companies operating in overseas countries.

Smart Green Energy Technologies Inc.

In order to establish solar panel production facilities in the United States, a company with a capital of USD 50.000 titled "Smart Green Energy Technologies Inc." was established in the state of Delaware, USA, through Smart Global Enterprises & Trading BV, a 100% subsidiary of our Company, located in the Netherlands, and its registration procedures were completed.

Smart Green Energy Trading Ilc.

For the purpose of selling solar energy cells, panels and equipment in the United States, a company named "Smart Green Energy Trading LLC" was established through Smart Green Energy Technologies Inc., a 100% subsidiary of our Company, located in the USA.

Smart Yeşil Enerji Depolama A.Ş.

The company was established on March 13, 2025. Smart Solar Energy Technologies R&D Production Industry and Trade Inc. owns 100% of the company. The company's activities include establishing production facilities for the conversion and storage of energy resources into electrical energy in production facilities, generating electrical energy, and selling the generated electrical energy and/or capacity to customers, after obtaining the necessary licenses and permits from the Energy Market Regulatory Authority.

Kaizenn Güneş Teknolojileri ve Enerji Üretim A.Ş.

The company was established on June 18, 2025. Smart Solar Energy Technologies R&D Production Industry and Trade Inc. owns 100% of the company. The company's scope of operations includes obtaining the necessary licenses from the Energy Market Regulatory Authority to operate in the fields of energy generation, transmission, distribution, and consumption; improving energy efficiency in industrial enterprises, buildings, and energy production facilities; utilizing renewable energy sources; establishing, operating, and leasing electrical energy production facilities; selling the electricity generated wholesale or retail; and providing and/or commissioning the necessary facility, transmission line, project, contracting, engineering, and consulting services.

Notes To the Condensed Consolidated Financial Statements as of 30 September 2025

(Amounts are expressed in TL based on the purchasing power of the Turkish Lira (TL) as of 30 September 2025, unless otherwise stated.)

1. GROUP'S ORGANIZATION AND NATURE OF OPERATIONS (Continued)

Affiliates

Group's subsidiaries included in the consolidated financial statements prepared by period, the countries in which they operate and their fields of activity are listed below;

30 September 2025

Company Title	Main Activity	Share(%)	Establishment
Erseka Solar Park 3 Lot 1 (*)	Establishment, operation and energy production activities of Solar Power Plants	31	Albania
Erseka Solar Park 3 Lot 2 (*)	Establishment, operation and energy production activities of Solar Power Plants	31	Albania

(*) Smart Güneş Enerjisi Teknolojileri Ar-Ge Üretim San. ve Tic. A.Ş. holds a 31% stake in the companies titled Erseka Solar Park 3 Lot 1 and Erseka Solar Park 3 Lot 2, both established in 2025. The primary activity of these companies is the establishment, operation, and energy generation of solar power plants. These companies were established within the scope of the Solar Power Plant CFD Tender held by the Albanian Ministry of Infrastructure and Energy on June 10, 2024, for the implementation of two separate projects with an installed capacity of 40.3 MW and 20.2 MW, respectively. The projects are planned to be operated initially for 15 years under a PPA (Power Purchase Agreement) with a state-guaranteed purchasing mechanism.

Joint Ventures

The joint ventures, the countries in which they operate and their fields of activity, which are the subject of Group's consolidated financial statements prepared by periods, are as follows:

30 September 2025

		Owner	Country of
Company Title	Main Activity	Share(%)	Establishment
KES Adi Ortaklığı	Energy Transmission Line	33,33	Türkiye

KES Adi Ortaklığı

As of 30.01.2023, the establishment of the company has been completed. One of our Subsidiaries, Smart GES Enerji Üretim A.Ş. owns 33.33% of the relevant company. Within the scope of YEKA SPP – 4 tenders of SPP projects, Bor-1, Bor-2, and Bor-3 SPP projects were awarded to Türkiye Elektrik Üretim A.Ş. was established for the purpose of realizing the necessary Energy Transmission Line investments for its connection to the national grid, based on the connection opinion to be given by the Company.

Notes To the Condensed Consolidated Financial Statements as of 30 September 2025

(Amounts are expressed in TL based on the purchasing power of the Turkish Lira (TL) as of 30 September 2025, unless otherwise stated.)

2. BASIS OF PRESENTATION OF CONSOLIDATED FINANCIAL STATEMENTS

2.1. Basis of Presentation

The accompanying consolidated financial statements are prepared in accordance with the Communiqué Serial II. No:14.1. "Principles of Financial Reporting in Capital Markets" ("the Communiqué") published in the Official Gazette numbered 28676 on 13 June 2013. According to the article 5 of the Communiqué. consolidated financial statements are prepared in accordance with Turkish Accounting Standards/Turkish Financial Reporting Standards ("TAS/TFRS") and its addendum and interpretations ("IFRIC") issued by Public Oversight Accounting and Auditing Standards Authority ("POA") Turkish Accounting Standards Boards.

Summary consolidated financial statements are presented in accordance with the formats specified in the "Announcement on TMS Taxonomy" published by the KGK on 3 July 2024 and the Financial Statement Samples and User Guide published by the CMB.

The Group has prepared its condensed consolidated financial statements for the interim period ending 30 September 2025, in accordance with IAS 34 Interim Financial Reporting. The interim condensed consolidated financial statements do not include all the information required to be included in annual financial statements and should be read in conjunction with the Group's annual financial statements prepared as of 31 December 2024.

Summary consolidated financial statements for the accounting period 1 January - 30 September 2025 were approved at the Board of Directors meeting dated 7 November 2025. The General Assembly of the Company and the relevant regulatory authorities have the right to demand the amendment of the consolidated financial statements after the publication of the consolidated financial statements.

Comparative Information and Correction of Prior Financial Statements

Current period consolidated financial statements of Group are prepared comparatively with the previous period in order to enable the determination of the financial position and performance trends. Comparative information is reclassified when deemed necessary in order to comply with the presentation of the current period consolidated financial statements.

Financial Reporting In Hyperinflationary Economy

Pursuant to the decision of the Capital Markets Board of Türkiye (CMB) dated December 28, 2023 and numbered 81/1820, it has been resolved that issuers and capital market institutions subject to financial reporting regulations that apply Turkish Accounting/Financial Reporting Standards (TFRS) shall implement inflation accounting by applying the provisions of TAS 29 "Financial Reporting in Hyperinflationary Economies", starting from their annual financial statements for the periods ending on or after 31 December 2023.

Group has prepared its consolidated financial statements for the period ended 30 September 2025 by applying TAS 29, based on the relevant Capital Markets Board (CMB) decision, the announcement made by the Public Oversight Accounting and Auditing Standards Authority (POA) on 23 November 2023, and the published Implementation Guide on Financial Reporting in Hyperinflationary Economies.

According to the standard, financial statements prepared in the currency of a hyperinflationary economy must be expressed in terms of the purchasing power of that currency as of the balance sheet date. Prior period financial statements are also restated in the same current measurement unit as of the end of the reporting period for comparative purposes. Accordingly, Group has restated and presented its consolidated financial statements dated 30 September 2024 and 31 December 2024 in purchasing power terms as of 30 June 2025.

Adjustments made in accordance with TAS 29 were performed using the adjustment coefficient calculated based on the Consumer Price Index ("CPI") published by the Turkish Statistical Institute ("TÜİK"). As of 30 September 2025, the indices and adjustment coefficients used in the adjustment of the consolidated financial statements are as follows:

Notes To the Condensed Consolidated Financial Statements as of 30 September 2025

(Amounts are expressed in TL based on the purchasing power of the Turkish Lira (TL) as of 30 September 2025, unless otherwise stated.)

2. BASIS OF PRESENTATION OF CONSOLIDATED FINANCIAL STATEMENTS (Continued)

Financial reporting in hyperinflationary economy (Continued)

		Conversion	Three-year
Year End	Index	Factor	Inflation Rate
30 September 2025	3.367,22	1,0000	%222
31 December 2024	2.684,55	1,25430	%291
30 September 2024	2.526,16	1,33294	%343

The main elements of Group's adjustment process for financial reporting in hyperinflationary economies are as follows:

- Current period summary consolidated financial statements prepared in TRY are expressed in terms of the purchasing power at the balance sheet date, and amounts from previous reporting periods are also adjusted and expressed in terms of the purchasing power at the end of the reporting period.
- Monetary assets and liabilities are not adjusted as they are already expressed in terms of the current purchasing power at the balance sheet date. In cases where the inflation-adjusted values of non-monetary items exceed their recoverable amount or net realizable value, the provisions of TAS 36 "Impairment of Assets" and TAS 2 "Inventories" are applied, respectively.
- Non-monetary assets and liabilities and equity items that are not expressed in terms of the current purchasing power at the statement of financial position date have been adjusted using the relevant adjustment coefficients.
- All items in the comprehensive income statement, except for those that have an impact on the comprehensive income statement of non-monetary items on the statement of financial position, have been indexed using the coefficients calculated for the periods when the income and expense accounts were first reflected in the financial statements.
- Impact of inflation on Group's net monetary asset position in the current period is recorded in the net monetary gain/(loss) account in the condensed consolidated profit or loss statement

Functional and presentation currency

Group prepares and maintains its legal books and prepares its statutory financial statements in accordance with the Turkish Commercial Code ("TCC"), accounting principles set forth by tax legislation and the Uniform Chart of Accounts issued by the Ministry of Finance. The valid currency of Group is Turkish Lira ("TL"). These consolidated financial statements are presented in TL, which is the valid currency of Group.

Financial statements of subsidiaries operating in countries other than Turkey

Subsidiaries in foreign country assets and liabilities are translated into TRY from the foreign exchange rate at the reporting date and income and expenses are translated into TRY at the average foreign exchange rate. The retranslation of net assets at the beginning of the period and the exchange differences which resulting from the using of average exchange rates are followed on differences of foreign currency translation account within shareholders' equity. Currency translation differences are recorded under other comprehensive income unless there are translation differences related to non-controlling interests and are presented under foreign currency translation differences under equity. However, if the operation relates to a wholly owned subsidiary, the portion of the non-controlling interest is proportionately classified as a non-controlling interest.

Going Concern Assumption

The condensed consolidated financial statements have been prepared on a going concern basis, assuming that the Company and its consolidated subsidiaries, joint ventures, joint operations, and affiliates will continue to benefit from their assets and fulfill their liabilities within the next year and in the natural course of their activities.

Netting/Offsetting

Financial assets and liabilities are shown in net, if the required legal right already exists, there is an intention to pay the assets and liabilities on a net basis, or if there is an intention to realize the assets and the fulfilment of the liabilities simultaneously.

Notes To the Condensed Consolidated Financial Statements as of 30 September 2025

(Amounts are expressed in TL based on the purchasing power of the Turkish Lira (TL) as of 30 September 2025, unless otherwise stated.)

2. BASIS OF PRESENTATION OF CONSOLIDATED FINANCIAL STATEMENTS (Continued)

2.2. Declaration of Conformity to TAS

Group prepared its condensed consolidated financial statements for the period ended 30 September 2025 in accordance with CMB Communiqué Serial: II-14.1 and announcements clarifying this communiqué. The condensed consolidated financial statements and notes are presented in accordance with the formats recommended by the CMB, including the mandatory disclosures.

2.3. Summary of accounting policies

Significant changes in accounting policies are applied retroactively, and prior period financial statements are restated. The accounting policies used in the preparation of the consolidated financial statements for the period ended September 30, 2025, are consistent with the accounting policies used in the preparation of the consolidated financial statements for the period ended December 31, 2024.

2.4 New and amended standards and interpretations

The accounting policies used in the preparation of the consolidated financial statements for the accounting period ending September 30, 2025, were applied consistently with those used in the previous year, with the exception of the new and amended Turkish Financial Reporting Standards (TFRS) and TFRS interpretations effective as of January 1, 2025, summarized below. The effects of these standards and interpretations on the Group's financial position and performance are explained in the relevant paragraphs.

a) Standards, amendments, and interpretations applicable as of 30 September 2025

Amendments to IAS 21 - Lack of Exchangeability; effective from annual periods beginning on or after 1 January 2025. An entity is impacted by the amendments when it has a transaction or an operation in a foreign currency that is not exchangeable into another currency at a measurement date for a specified purpose. A currency is exchangeable when there is an ability to obtain the other currency (with a normal administrative delay), and the transaction would take place through a market or exchange mechanism that creates enforceable rights and obligations.

Notes To the Condensed Consolidated Financial Statements as of 30 September 2025

(Amounts are expressed in TL based on the purchasing power of the Turkish Lira (TL) as of 30 September 2025, unless otherwise stated.)

2. BASIS OF PRESENTATION OF CONSOLIDATED FINANCIAL STATEMENTS (Continued)

2.4 New and amended standards and interpretations (Continued)

b) Standards, amendments, and interpretations that are issued but not effective as of 30 September 2025

Amendment to IFRS 9 and IFRS 7 - Classification and Measurement of Financial Instruments

Effective from annual reporting periods beginning on or after 1 January 2026 (early adoption is available). These amendments:

- clarify the requirements for the timing of recognition and derecognition of some financial assets and liabilities, with a new exception for some financial liabilities settled through an electronic cash transfer system:
- clarify and add further guidance for assessing whether a financial asset meets the solely payments of principal and interest (SPPI) criterion;
- add new disclosures for certain instruments with contractual terms that can change cash flows (such as some instruments with features linked to the achievement of environment, social and governance (ESG) targets); and make updates to the disclosures for equity instruments designated at Fair Value through Other Comprehensive Income (FVOCI).

Annual improvements to IFRS – Volume 11

Effective from annual periods beginning on or after 1 January 2026 (earlier application permitted). Annual improvements are limited to changes that either clarify the wording in an Accounting Standard or correct relatively minor unintended consequences, oversights or conflicts between the requirements in the Accounting Standards. The 2024 amendments are to the following standards:

- IFRS 1 First-time Adoption of International Financial Reporting Standards;
- IFRS 7 Financial Instruments: Disclosures and its accompanying Guidance on implementing IFRS 7;
- IFRS 9 Financial Instruments;
- IFRS 10 Financial Statements; and IAS 7 Statement of Cash Flows.

Amendment to IFRS 9 and IFRS 7 - Contracts Referencing Nature-dependent Electricity

Effective from annual periods beginning on or after 1 January 2026 but can be early adopted subject to local endorsement where required. These amendments change the 'own use' and hedge accounting requirements of IFRS 9 and include targeted disclosure requirements to IFRS 7. These amendments apply only to contracts that expose an entity to variability in the underlying amount of electricity because the source of its generation depends on uncontrollable natural conditions (such as the weather). These are described as 'contracts referencing nature-dependent electricity'

IFRS 18 Presentation and Disclosure in Financial Statements

Effective from annual periods beginning on or after 1 January 2027. This is the new standard on presentation and disclosure in financial statements, with a focus on updates to the statement of profit or loss. The key new concepts introduced in IFRS 18 relate to:

- the structure of the statement of profit or loss
- required disclosures in the financial statements for certain profit or loss performance measures that are reported outside an entity's financial statements (that is, managementdefined performance measures); and
- enhanced principles on aggregation and disaggregation which apply to the primary financial statements and notes in general.

Notes To the Condensed Consolidated Financial Statements as of 30 September 2025

(Amounts are expressed in TL based on the purchasing power of the Turkish Lira (TL) as of 30 September 2025, unless otherwise stated.)

2. BASIS OF PRESENTATION OF CONSOLIDATED FINANCIAL STATEMENTS (Continued)

2.4. New and amended standards and interpretations (Continued)

IFRS 19 Subsidiaries without Public Accountability: Disclosures

Effective from annual periods beginning on or after 1 January 2027. This new standard works alongside other IFRS Accounting Standards. An eligible subsidiary applies the requirements in other IFRS Accounting Standards except for the disclosure requirements and instead applies the reduced disclosure requirements in IFRS 19.

IFRS 19's reduced disclosure requirements balance the information needs of the users of eligible subsidiaries' financial statements with cost savings for preparers. IFRS 19 is a voluntary standard for eligible subsidiaries. A subsidiary is eligible if:

- it does not have public accountability; and
- it has an ultimate or intermediate parent that produces consolidated financial statements available for public use that comply with IFRS Accounting Standards.

TFRS 17 Insurance Contracts;

It is effective for annual reporting periods beginning on or after January 1, 2023. This standard replaces IFRS 4, which currently permits a wide range of applications. TFRS 17 will fundamentally change the accounting for all entities that issue insurance contracts and investment contracts with discretionary participation features.

However, in a letter dated 6 April, 2023, sent by the Public Oversight Authority (POA) to the Insurance Association of Turkey, it was stated that the POA concluded that the application of TFRS 17 from 1 January, 2024, would be appropriate in the consolidated and individual financial statements of insurance, reinsurance and pension companies, banks with partnerships/investments in these companies, and other companies with partnerships/investments in these companies.

On the other hand, due to the amendment of Article 13(1)(a) of the "Regulation on Financial Reporting of Insurance and Reinsurance Companies and Pension Companies" by the Insurance and Private Pension Regulation and Supervision Agency (IPRSA), changing the effective date of TFRS 17 from "1 January 2024" to "1 January 2025", the POA, in a letter dated 15 February 2024, sent to the Banks Association of Turkey, stated that the implementation date of TFRS 17 has been postponed to 1 January 2025, for the consolidated and individual financial statements of insurance, reinsurance and pension companies, banks with partnerships/investments in these companies, and other companies with partnerships/investments in these companies.

Furthermore, due to a further amendment to Article 13(1)(a) of the aforementioned Regulation by the IPRSA, changing the effective date of TFRS 17 from "1 January 2025" to "1 January 2026", the POA, in a letter dated 14 January 2025, sent to the Banks Association of Turkey, stated that the implementation date of TFRS 17 has been further postponed to 1 January 2026, for the consolidated and individual financial statements of insurance, reinsurance and pension companies, banks with partnerships/investments in these companies with partnerships/investments in these companies.

2.5 Summary of Significant Accounting Policies

In accordance with TAS 34 'Interim Financial Statements', the CMB has authorised the application of full set or condensed presentation in the presentation of interim financial statements of listed companies. Accordingly, the Group has prepared its condensed consolidated interim financial statements as at 30 September 2025, preferring condensed presentation.

In accordance with this communiqué, the disclosures and footnotes required to be included in the annual financial statements prepared in accordance with TAS/TFRS are summarised or not included in accordance with TAS 34. The accompanying condensed consolidated financial statements should be read in conjunction with the audited consolidated financial statements as at 31 December 2024 and the accompanying notes. Interim financial results alone are not necessarily indicative of year-end results.

The Group has continued to apply the same policies and accounting estimates as stated in the consolidated financial statements dated 31 December 2024.

Notes To the Condensed Consolidated Financial Statements as of 30 September 2025

(Amounts are expressed in TL based on the purchasing power of the Turkish Lira (TL) as of 30 September 2025, unless otherwise stated.)

2. BASIS OF PRESENTATION OF CONSOLIDATED FINANCIAL STATEMENTS (Continued)

2.5 Summary of Significant Accounting Policies (Continued)

The principal accounting principles applied in the preparation of the accompanying summary consolidated financial statements are as follows:

Consolidation Principles

Full Consolidation:

Share capital and balance sheet items of the Company and its subsidiary have been collected. In the collection process, the receivables and payables of the partnership subject to the consolidation method from each other are mutually deducted.

- Share capital of the consolidated balance sheet is share capital of Company, the share capital of the subsidiary is not included in the consolidated balance sheet.
- From all equity group items of the subsidiary within the scope of consolidation, including the paid/issued capital, the amounts corresponding to the parent and non-subsidiary interests have been deducted and shown as the "Non-Controlling Interests" account group after the equity account group of the consolidated balance sheet..
- Current and non-current assets purchased from each other by the partnership subject to the consolidation method, in principle, are included in the consolidated balance sheet over the amounts found before the sale transaction, by making adjustments to ensure that these assets are shown over the acquisition cost to the corporations subject to the consolidation method.
- The income statement items of the Company and its subsidiary are collected separately, and the sales of goods and services made by the partnerships subject to the consolidation method to each other are deducted from the total sales amounts and the cost of goods sold. The profit arising from the purchase and sale of goods between these partnerships regarding the inventories of the partnerships subject to the consolidation method is added to the cost of goods sold by deducting from the inventories in the consolidated financial statements, while the loss is added to the inventories and reduced from the cost of the goods sold. Income and expense items resulting from the transactions of the partnerships subject to the consolidation method are mutually deducted in the relevant accounts.
- The portion corresponding to the shares other than the partnership subject to the consolidation method from the net profit or loss of the subsidiary within the scope of consolidation is shown under the account group name "Non-Controlling Interests" after the net consolidated profit for the period.
- When deemed necessary, adjustments have been made to bring the financial statements of subsidiaries into line with the accounting principles applied by other group companies.

Related Parties

To the accompanying consolidated financial statements, executives and board of directors, their family and controlled or dependent companies, participations and subsidiaries of Group is referred to as related parties.

- a) A person or a close member of that person's family is related to a reporting entity if that person,
 - (i) has control or joint control over the reporting entity,
 - (ii) has significant influence over the reporting entity,
 - (iii) is a member of the key management personnel of the reporting entity or of a parent of the reporting entity,

Notes To the Condensed Consolidated Financial Statements as of 30 September 2025

(Amounts are expressed in TL based on the purchasing power of the Turkish Lira (TL) as of 30 September 2025, unless otherwise stated.)

2. BASIS OF PRESENTATION OF CONSOLIDATED FINANCIAL STATEMENTS (Continued)

2.5. Summary of Significant Accounting Policies (Continued)

Related Parties (Continued)

- b) An entity is related to a reporting entity if any of the following conditions applies:
 - (i) The entity and the reporting entity are members of the same group,
 - (ii) One entity is an associate or joint venture of the other entity (or an associate or joint venture of a member of a group of which the other entity is a member),
 - (iii) Both entities are joint ventures of the same third party,
 - (iv) One entity is a joint venture of a third entity and the other entity is an associate of the third entity,
 - (v) The entity is a post-employment benefit plan for the benefit of employees of either the reporting entity or an entity related to the reporting entity. If the reporting entity is itself such a plan, the sponsoring employers are also related to the reporting entity,
 - (vi) The entity is controlled or jointly controlled by a person identified in (a), a person identified in (a)(i) has significant influence over the entity or is a member of the key management personnel of the entity (or of a parent of the entity)

Trade Receivables and Provisions for Doubtful

Trade receivables that are created by Group by way of providing goods or services in the ordinary course of business directly to a debtor are recognized initially at fair value and subsequently measured at amortized cost, using the effective interest rate method, less provision for impairment. Short-term trade receivables with no specific interest rates are measured at original invoice amount if the effect of interest accrual is unsignificant.

Impairment

TAS 39, "Financial Instruments" valid before 1 January 2018: Instead of "realised credit losses model" in Accounting and Measurement Standard, "expected credit loss model" was defined in TFRS 9 "Financial Instruments" Standard. Expected credit loss is estimated by weighting credit losses, expected to occur throughout the expected life of financial instruments, based on previous statistics. When calculating the expected credit losses, credit losses in the previous years and forecasts of Group are considered.

Group has chosen to apply the "simplified approach" defined in TFRS 9 within the scope of the impairment calculations of its trade receivables (with a maturity of less than 1 year), which are accounted at amortized cost in its financial statements and do not contain a significant financing component.

Property, plant and equipment and related depreciation

As of 30 September 2025, Group's tangible assets are shown by deducting accumulated depreciation from the indexed acquisition cost. Lands are not subject to depreciation.

Profits and losses from sales of tangible assets are included in other income and expense accounts. If the registered value of the assets is higher than the estimated replacement value, it is reduced to the replacement value by making a provision. Repair and maintenance expenses related to tangible fixed assets are expensed as incurred.

Except for land and investments in progress, tangible fixed assets have been depreciated on a pro-rata basis using the straight-line method in accordance with the useful life principle. Depreciation rates are determined according to the approximate economic lives of tangible fixed assets and are stated below:

	<u>Year</u>
Machinery and Equipment	4-30
Vehicles	5
Furniture and Fixtures	2-50
Leasehold improvements	5-10

Notes To the Condensed Consolidated Financial Statements as of 30 September 2025

(Amounts are expressed in TL based on the purchasing power of the Turkish Lira (TL) as of 30 September 2025, unless otherwise stated.)

2. BASIS OF PRESENTATION OF CONSOLIDATED FINANCIAL STATEMENTS (Continued)

2.5. Summary of Significant Accounting Policies (Continued)

Transactions in foreign currency

Transactions in foreign currencies during the periods have been translated at the exchange rates prevailing at the dates of these transactions. Balance sheet items denominated in foreign currencies have been translated at the exchange rates prevailing at the balance sheet dates. The foreign exchange gains and losses are recognized in the income statement.

The periods-end rates used for USD, EURO, UAH and BGN are shown below.

	30 September 2025		31 December 2024	
	Buying	Selling	Buying	Selling
USD	41,5068 TL	41,5816 TL	35,2803 TL	35,3438 TL
EUR	48,7512 TL	48,8390 TL	36,7362 TL	36,8024 TL
BGN	24,7871 TL	25,1114 TL	18,6752 TL	18,9196 TL
UAH	1,0100 TL	1,0100 TL	0.8396 TL	0.8396 TL

3. CASH AND CASH EQUIVALENTS

Details of Group's cash and cash equivalents for the periods are as follows:

	<u>30 September 2025</u>	31 December 2024
Cash on hand	229.224	229.705
Cash at banks	292.629.349	586.837.423
- Demand deposit	195.890.979	349.902.329
- Time deposits	96.738.370	236.935.094
-	292.858.573	587.067.128

As of September 30, 2025, time deposits have a maturity of less than three months and the weighted average interest rate is 40% per annum for TL deposits. (December 31, 2024: 55% per annum for TL deposits).

4. FINANCIAL INVESTMENTS

Details of Group's financial investments by periods are as follows:

Short-Term Financial Investments	30 September 2025	31 December 2024
Fx protected TL Deposits (*)	-	25.723.418
		25.723.418

(*) Currency Protected TL Time Deposit Account is a deposit product that offers foreign exchange protection in case the USD and Euro exchange rates in TL increase more than the interest rate at the end of the term.

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5. TRADE RECEIVABLES AND PAYABLES

Details of Group's trade receivables for the periods are as follows:

Short-term trade receivables	30 September 2025	31 December 2024
Trade receivables	2.341.409.098	3.133.110.654
Notes receivables	642.537.610	749.017.444
Expected credit loss (-)	(59.400.524)	(53.183.074)
Doubtful receivables (*)	81.372.051	88.869.433
Provisions for doubtful receivables (-)	(81.372.051)	(88.869.433)
	2.924.546.184	3.828.945.024

(*) The movement of the provisions for doubtful receivables is as follows:

	1 January- 30 September 2025	1 January - 30 September 2024
Balance at beginning of the period	88.869.433	110.577.140
Current year additions / (Provisions no longer required)	10.520.002	6.853.214
Monetary gain / (loss)	(18.017.384)	(29.186.839)
End of the period	81.372.051	88.243.515

The movement table of the Group's expected credit loss allow for the ended periods is as follows:

	1 January- 30 September 2025	1 January- 30 September 2024
Balance at beginning of the period	53.183.074	52.343.788
Current year additions / (Provisions no longer required)	16.999.784	24.815.434
Monetary gain / (loss)	(10.782.334)	(13.816.144)
End of the period	59.400.524	63.343.078

Details of Group's trade receivables for the periods are as follows:

	<u>30 September 2025</u>	31 December 2024
Short-term trade payables		
Trade payables	1.532.234.354	2.771.793.191
Notes payables	1.512.406.188	2.397.170.336
	3.044.640.542	5.168.963.527

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6. RELATED PARTY TRANSACTIONS

Details of Group's related party transactions for periods are as follows:

	Trade Reco	eivables
	30 September 2025	31 December 2024
Smart Energy Ukraine	8.448.778	8.003.929
Smart Çukurova Yenilenebilir Enerji Üretim A.Ş.	-	8.721.156
	8.448.778	16.725.085
	Other Rece	eivables
	30 September 2025	31 December 2024
Smart Holding A.Ş.	1.284.824.059	23.383.281
	1.284.824.059	23.383.281
	Prepaid Ex	penses
	30 September 2025	31 December 2024
Smart Verde Yenilenebilir Enerji A.Ş.	1.451.917.280	748.902.800
Sumec Energy Holdings Co. Ltd.	268.273.648	568.787.920
Kes Adi Ortaklığı	8.099.925	6.271.211
	1.728.290.853	1.323.961.931
	Short-term Tra	de Payables
	30 September 2025	31 December 2024
Smart Energy Group AD (Bulgaria)	327.909.488	419.510.837
	327.909.488	419.510.837
	Order Advance	es Received
	30 September 2025	31 December 2024
Asya GES Enerji Üretim San. Tic. Ltd. Şti.	1.080.693.772	-
Atlas Ges Enerji Üretim A.Ş.	749.329.940	-
	1.830.023.712	

Group's transactions with its related parties for periods are as follows:

	Sales		Purchases	
•	30 September 2025	30 September 2024	30 September 2025	30 September 2024
Sumec Energy Holdings Co. Ltd.	11.918.424	8.358.971	1.222.703.892	938.145.291
Smart Solar EOOD (Bulgaria)	7.744.574	153.840.133	2.375.846	166.740.453
Smart Verde Yenilenebilir Enerji A.Ş.	286.249	-	385.327.157	21.070.418
Smart Holding A.Ş.	-	-	120.715.642	171.207.588
Sumec Hong Kong Co. Ltd.	-	-	-	36.242.013
-	19.949.247	162.199.104	1.731.122.537	1.333.405.763

	Interest Income	
	30 September 2025	30 September 2024
Smart Holding A.Ş.	239.025.917	-
	239.025.917	-

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RELATED PARTY TRANSACTIONS (Continued) 6.

Executive benefits

Total amount of wages and similar benefits provided to Group's President and Vice President of the Board of Directors and other key executives in the current period is 19.644.723 TL (30 September 2024: 22.868.799 TL).

7. PREPAID EXPENSES AND DEFFERED INCOME

The details of short and long-term prepaid expense for the periods are as follows:

Short-term prepaid expenses	30 September 2025	31 December 2024
Advances given to suppliers (*) Prepaid expenses	2.490.801.321 116.831.932	2.973.771.245 39.122.546
	2.607.633.253	3.012.893.791
Long-term prepaid expenses	30 September 2025	31 December 2024
Advances given to suppliers (**) Prepaid expenses	161.853.984 60.301.591	152.979.173 74.115.725

(*) Advances given consist of prepayments made by Group to suppliers for raw material purchases.

<u>Deferred Incomes</u>	30 September 2025	31 December 2024
Advances received (*)	3.071.922.278	2.767.428.857
	3.071.922.278	2.767.428.857

^(*) Advances received consist of advances received by Group from customers regarding sales.

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(Amounts are expressed in TL based on the purchasing power of the Turkish Lira (TL) as of 30 September 2025, unless otherwise stated.)

8. PROPERTY, PLANT AND EQUIPMENTS

Movement of property, plant, and equipment for the period 01.01.-30.09.2025 is as follows:

	1 January 2025	Additions	Disposals (-)	30 September 2025
Maliyet				
Land	315.301.783	26.250	-	315.328.033
Machinery and equipment	2.504.051.168	334.409.369	3.210.279.828	6.048.740.365
Vehicles	61.477.577	-	-	61.477.577
Furniture and fixtures	163.033.916	21.814.847	-	184.848.763
Construction in progress (*)	2.563.260.436	1.955.859.951	(3.210.279.828)	1.308.840.559
Leasehold improvements	1.714.629.000	12.694.495	-	1.727.323.495
<u>-</u>	7.321.753.880	2.324.804.912	-	9.646.558.792

	1 January 2025	Current year charge	Disposals	30 September 2025
Accumulated depreciation				
Machinery and equipment	(457.177.477)	(219.656.753)	-	(676.834.230)
Vehicles	(20.581.093)	(7.026.426)	-	(27.607.519)
Furniture and fixtures	(53.998.341)	(23.739.745)	-	(77.738.086)
Leasehold improvements	(114.937.207)	(130.417.352)	-	(245.354.559)
	(646.694.118)	(380.840.276)	-	(1.027.534.394)
Net book value	6.675.059.762			8.619.024.398

(*) Smart Güneş Enerjisi Teknolojileri Ar-Ge Üretim San. ve Tic. A.Ş.'s subsidiary, Smart GES Enerji Üretim A.Ş., won the BOR-1 (130 MWp) tender for the allocation of solar-based renewable energy resource areas and connection capacities, announced by the General Directorate of Energy Affairs of the Ministry of Energy and Natural Resources of the Republic of Turkey in the Official Gazette dated July 14, 2021 and numbered 31541, by submitting the best bid in April 2022. In this context, the majority of the "investments in progress" account consists of costs incurred for the construction of a power plant with an installed capacity of 130 MWp corresponding to 100 MWe of generation capacity. As of the last quarter, a certain part of the facility has become operational, and the amount recognized under the "transfers" account relates to this portion that has been commissioned.

Prior Period	1 January 2024	Additions	Disposals (-)	30 September 2024
Cost				
Land	137.691.979	92.428.126	-	230.120.105
Machinery and equipment	1.445.910.672	85.403.105	-	1.531.313.777
Vehicles	64.126.577	64.912	(2.564.044)	61.627.445
Furniture and fixtures	97.851.015	52.547.398	-	150.398.413
Construction in progress	2.039.789.787	1.867.342.355	-	3.907.132.142
Leasehold improvements	145.960.202	848.770	-	146.808.972
<u>-</u>				
_	3.931.330.232	2.098.634.666	(2.564.044)	6.027.400.854
_	1 January 2024	Current year charge	Disposals	30 September 2024
Accumulated				
depreciation				
Machinery and equipment	(300.978.800)	(110.627.558)	-	(411.606.358)
Vehicles	(13.026.216)	(7.451.448)	2.340.010	(18.137.654)
Furniture and fixtures	(29.984.209)	(16.679.020)	-	(46.663.229)
Leasehold improvements	(97.922.973)	(12.330.437)	-	(110.253.410)
-	(441.912.198)	(147.088.463)	2.340.010	(586.660.651)
Net book value	3.489.418.034			5.440.740.203

Notes To the Condensed Consolidated Financial Statements as of 30 September 2025

(Amounts are expressed in TL based on the purchasing power of the Turkish Lira (TL) as of 30 September 2025, unless otherwise stated.)

8. PROPERTY, PLANT AND EQUIPMENTS (Continued)

As of 30 September 2025, the insurance amount on tangible fixed assets is 6.258.226.155 TL and there is no mortgage on them. (30 September 2024: 2.984.774.142 TL) There is a mortgage of USD 18.613.091 on Group's real estate. (30 June 2024: None.)

Depreciation and amortization shown in expense accounts associated with tangible and intangible assets and right-of-use assets as of 30 September are as follows:

	1 January- 30 September 2025	1 January- 30 September 2024
Cost		
Cost of sales	425.498.044	187.095.665
General administrative expenses (Note 17)	22.969.409	20.341.171
	448.467.453	207.436.836

9. RIGHT OF USE ASSETS

Movement of right of use assets for the period 01.01.-30.09.2025 is as follows:

	Land and Buildings	Vehicles	Total
As of 1 January 2025	248.005.137	12.893.388	260.898.525
Additions	88.710.471	57.267.515	145.977.986
Changes in leases	(7.341.365)	(2.881.322)	(10.222.687)
Depreciation	(54.047.493)	(8.470.132)	(62.517.625)
As of 30 September 2025	275.326.750	58.809.449	334.136.199

	Land and Buildings	Vehicles	Total
As of 1 January 2024	348.779.075	14.188.294	362.967.369
Additions	-	16.088.243	16.088.243
Changes in leases	(58.288.365)	(4.221.783)	(62.510.148)
Depreciation	(46.158.353)	(8.641.253)	(54.799.606)
As of 30 September 2024	244.332.357	17.413.501	261.745.858

Notes To the Condensed Consolidated Financial Statements as of 30 September 2025 (Amounts are expressed in TL based on the purchasing power of the Turkish Lira (TL) as of 30 September 2025, unless otherwise stated.)

10. FINANCIAL BORROWINGS

Details of financial borrowings for the periods are as follows:

	30 September 2025	31 December 2024
Short-term bank borrowings	3.361.736.319	2.280.350.052
Financial lease liabilities	179.101.011	178.281.261
Liabilities arising from leasing transactions (*)	95.755.622	77.033.989
Debt instruments issued	1.418.186.138	708.664.905
Short-term borrowings	5.054.779.090	3.244.330.207
Short-term portion of long-term borrowings	1.314.179.330	1.432.457.751
Short-term portion of long-term borrowings	1.314.179.330	1.432.457.751
Long-term borrowings	2.438.057.483	3.004.909.786
Long-term financial lease liabilities	343.336.269	159.580.840
Liabilities arising from leasing transactions (*)	236.748.602	167.813.370
Long-term borrowings	3.018.142.354	3.332.303.996
Total financial borrowings	9.387.100.774	8.009.091.954

^(*) Liabilities arising from lease transactions consist of the Group's liabilities within the scope of TFRS-16.

Details of currency-based financial liabilities are as follows:

	Interest Rate (%)	30 September 2025
TL bank borrowings	40 %	4.270.429.762
EUR bank borrowings	10 %	419.251.363
USD bank borrowings	9 %	4.364.915.425
		9.054.596.550
	Interest Rate (%)	31 December 2024
TL bank borrowings	Interest Rate (%)	31 December 2024 4.510.176.386
TL bank borrowings EUR bank borrowings		
ε	37 %	4.510.176.386

Notes To the Condensed Consolidated Financial Statements as of 30 September 2025 (Amounts are expressed in TL based on the purchasing power of the Turkish Lira (TL) as of 30 September 2025, unless otherwise stated.)

11. COMMITMENTS, CONTINGENT ASSETS AND LIABILITIES

a. Guarantees received

As of 30 September 2025, the Group's guarantees received are as follows.

Guarantees Received by the Group	30 September 2025	31 December 2024
Bank Letters of Guarantee	51.135.037	98.748.075
Total	51.135.037	98.748.075

b. Guarantees Given

Collaterals/ pledges/ mortgages/bill of guarantees ("CPMB") position of the Group as of 30 September 2025, 31 December 2024, are as follows:

CPMB's given by the Group	30 September 2025	31 December 2024
A. CPMB's given for Group's own legal personality	3.510.315.472	3.532.039.728
B. CPMB's given on behalf of fully consolidated companies	1.732.242.524	2.611.119.529
C. CPMB's given on behalf of third parties for ordinary course		
of business		
D. Total amount of other CPMB's	-	-
i) Total amount of CPMB's given on behalf of the majority		
shareholder	-	-
ii)Total amount of CPMB's given on behalf of other Group		
companies which are not in scope of B and C iii)Total amount of CPMB's given on behalf of third parties	-	-
which are not in scope of C	_	_
Total	5.242.557.996	6.143.159.257
Given to	30 September 2025	31 December 2024
In Turkish Lira	1.507.678.315	2.573.420.131
In Euro	3.605.556.451	3.382.451.851
In ABD Dollar	129.323.230	187.287.275
Total	5.242.557.996	6.143.159.257

Notes To the Condensed Consolidated Financial Statements as of 30 September 2025

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12. INCOME TAX

The details of current period tax assets for the periods are as follows:

Corporation Tax

In Turkey, the corporate tax rate is 25% as of 30 June 2025 (31 December 2024: 25%). The corporate tax rate is applied to the net corporate income, which will be found as a result of adding the expenses that are not accepted as deductible in accordance with the tax laws to the commercial income of the institutions and deducting the exemptions and deductions in the tax laws.

With the regulation in the sixth paragraph added to Article 32 of the Corporate Tax Law by Article 35 of Law No. 7256, the institutions whose shares are offered to the public at least 20% of the time to be traded in the Borsa Istanbul Equity Market are subject to five accounting periods, starting from the accounting period in which their shares are offered to the public for the first time. It has been stipulated that the corporate tax rate will be applied to the corporate earnings of the company with a 2 point discount. Within the scope of the said law, 23% was used as the tax rate in the current tax and deferred tax calculations in the parent company in the consolidated financial statements dated 30 September 2025.

Tax expenses included in the statements of comprehensive income for the accounting periods ending 30 September 2025 and 2024 are as follows:

According to the Corporate Tax Law, financial losses shown on the declaration can be deducted from the corporate tax base of the period, provided that it does not exceed 5 years. Declarations and relevant accounting records can be examined by the tax office within five years and tax accounts can be revised.

Dividend payments made from joint stock companies resident in Turkey to those other than those who are not liable for corporate tax and income tax and those who are exempt, and to natural persons who are resident and non-resident of Turkey and legal entities who are not resident in Turkey are subject to 15% income tax.

Dividend payments made from joint stock companies resident in Turkey to joint stock companies resident in Turkey are not subject to income tax. Additionally, if the profit is not distributed or added to the capital, income tax is not calculated.

Dividend earnings obtained by institutions from participation in the capital of another institution subject to full liability (except dividends obtained from participation certificates of investment funds and shares of investment trusts) are exempt from corporate tax. In addition, 75% of the profits arising from the sale of the participation shares that have been in the assets of the institutions for at least two full years, as well as the founding shares, usufruct shares and priority rights of the real estate (immovable properties) they have owned for the same period, are exempt from corporate tax as of 31 December 2017. However, with the amendment made by Law No. 7061, this rate was reduced from 75% to 50% for real estate, and this rate is used as 50% in tax returns to be prepared as of 2018.

In order to benefit from the exemption, the earnings in question must be kept in a passive fund account and must not be withdrawn from the business for 5 years. The sales price must be collected by the end of the second calendar year following the year in which the sale was made.

In Turkey, there is no practice of reaching an agreement with the tax administration regarding the taxes to be paid. Corporate tax returns are submitted within four months following the month in which the accounting period closes. Authorities authorized for tax inspection may examine tax returns and the accounting records underlying them during the five years following the accounting period and make re-assessments as a result of their findings.

Group, due to the Complete New Investment and Expansion Investment made in Kocaeli Gebze Organized Industrial Zone within the scope of Investment Incentive Certificates dated 05.10.2017-B 130930 and 08.01.2020/507856, is in compliance with the 15th article of the said Council of Ministers Decision and the Corporate Tax Law. Pursuant to the Reduced Corporate Tax Application in accordance with the provisions of Article 32/A, it has benefited from the tax advantage regarding the income obtained from other activities due to the investment expenditures actually made for the investments subject to the incentive certificate during the certification period.

Group will benefit from the income tax advantage with the Complete New Investment it will make in Izmir Aliağa Organized Industrial Zone within the scope of the Investment Incentive Certificate dated 08.12.2023/544854

Notes To the Condensed Consolidated Financial Statements as of 30 September 2025 (Amounts are expressed in TL based on the purchasing power of the Turkish Lira (TL) as of 30 September 2025, unless otherwise stated.)

12. INCOME TAX (Continued)

Income tax withholding

There is a withholding tax liability on dividend distributions, and this withholding tax liability is accrued in the period in which the dividend payment is made. Dividend payments other than those made to non-resident taxpayer institutions that generate income through a workplace or permanent representative in Turkey and to institutions resident in Turkey are subject to 15% withholding tax. In the application of withholding tax rates regarding profit distributions made to non-resident taxpayer institutions and real persons, the withholding tax rates included in the relevant Double Taxation Avoidance Agreements are also taken into consideration. Addition of retained earnings to capital is not considered profit distribution, therefore it is not subject to withholding tax.

Transfer pricing regulations

In Turkey, transfer pricing regulations are specified in Article 13 of the Corporate Tax Law, titled "Hidden income distribution through transfer pricing". The notified dated 18 November 2007 on hidden income distribution via transfer pricing regulates the details of the implementation.

If the taxpayer buys or sells goods or services with related parties at the price or price, they have determined in peer assessment, the profit is deemed to have been distributed through transfer pricing, in whole or in part. Hidden income distribution through is considered as a non-deductible expense for corporate tax.

Tax applications for the Group's foreign subsidiaries

- Operating in Ukraine, Smart Ukraine LTD is subject to 18% corporate tax.
- Operating in Germany, Smart Solar GmbH and Icarus GmbH are subject to 15,8% corporate tax.
- In accordance with Spanish tax laws, a 15% tax rate will be applied in the first year of Smart Gunes Tecnologias Renovables Sociedad Limitada company operating in Spain. In the following periods, if the revenue amount is below 1.000.000 Euros, the tax rate to be applied will be 23%, and if the revenue is above the relevant amount, 25% tax rate will be applied.
- Operating in the Netherlands, Smart Global Enterprises & Trading B.V., Smart Energy Global Investment and Development B.V., Smart Energy Bulgaria B.V., Smart Energy Iberia B.V., Smart Energy Romania B.V., Smart Energy Overseas Investment B.V. Subject to 20% corporate tax.
- Operating in Bulgaria, Smart Solar Technologies AD is subject to 10% corporate tax.

Deffered tax assets and liabilities:

Deferred tax liability or assets are determined by calculating the tax effects of temporary differences between the values of assets and liabilities shown in the consolidated financial statements and the amounts considered in the legal tax base calculation. Deferred tax liability or assets are reflected in the accompanying consolidated financial statements by considering the tax rates that are expected to be valid in the future periods when the temporary differences will disappear. In reflecting the deferred tax asset to the consolidated financial statements, the developments in the sector in which it operates, taxable profit estimates in the future, it considers factors such as the general economic and political situation in Turkey and/or the international general economic and political situation that may affect Group. Group considers factors such as developments in the sector in which it operates, taxable profit estimates in the future, general economic and political situation in Turkey and/or international general economic and political situation that may affect Group while reflecting the deferred tax asset to the consolidated financial statements. Group estimates that it will generate sufficient taxable profits in the future.

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12. INCOME TAX (Continued)

Recognized deferred tax assets and liabilities

Details of deferred tax assets and liabilities for the periods are as follows:

	<u>30 September 2025</u>	31 December 2024
	Assets / (Liabilities)	Assets / (Liabilities)
Employee benefits	12.663.054	18.578.711
Trade payables	(78.413.963)	(5.311.845)
Trade receivables	(30.867.128)	31.027.029
Lease liabilities	78.108.058	56.314.892
Inventories	32.098.649	41.051.721
Tangible and intangible assets	118.032.062	32.219.592
Assets subject to cash flow hedge		
accounting	180.432.351	192.494.235
Financial liabilities	15.979.451	25.209.136
Lawsuit provisions	2.722.720	1.347.888
Right of use assets	(78.605.834)	(60.006.661)
Investment incentives (*)	975.203.862	996.075.379
Other	(79.860.008)	22.200.931
Deferred tax assets	1.147.493.274	1.351.201.008
Deferred tax assets	1.415.240.207	1.416.519.514
Deferred tax liabilities	(267.746.933)	(65.318.506)
Deferred tax assets	1.147.493.274	1.351.201.008

^(*) Gains obtained from the investments of Group, which are subject to the incentive certificate, are subject to corporate tax at reduced rates from the accounting period in which the investment is started to be operated partially or completely, until it reaches the amount of contribution to the investment. In this context, as of 30 September 2025, the tax advantage amounting to 975.203.862 TL (31 December 2024: 996.075.379 TL) that Group will benefit from in the foreseeable future is reflected in the consolidated financial statements as a deferred tax asset. As a result of recognizing the mentioned tax advantage as of 30 September 2025, deferred tax expense amounting to (20.871.517) TL (current period effect of 1 January-30 September 2025) has occurred in the consolidated profit or loss statement for the period 1 January-30 September 2025

Notes To the Condensed Consolidated Financial Statements as of 30 September 2025

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12. INCOME TAX (Continued)

Movement of the deferred tax for the periods are as follows:

			Other	
	1 January 2025	Deferred tax income/ (expense)	comprehensive income	30 September 2025
Deferred tax assets	1.351.201.008	(191.485.038)	(12.222.696)	1.147.493.274

	1 January 2024	Deferred tax income/ (expense)		30 September
Deferred tax assets	428.185.467	237.217.365	(6.011.890) 659.390.942
Tax Income / (Expense)	1 January –	1 January –	1 July –	1 July –
	30 September 2025	30 September 2024	30 September 2025 3	0 September 2024
Deferred tax income / (expense) Total	(191.485.038)	237.217.365	(252.858.021)	49.076.497
	(191.485.038)	237.217.365	(252.858.021)	49.076.497

13. SHARE CAPITAL

Share Capital

The paid capital structure of the Group for the periods are as follows:

	30 September 2025	Share	31 December 2024	Share
Shareholders	TL	%	TL	%
Smart Holding A.Ş.	442.458.799	73,03	442.458.799	73,03
Public part	163.421.201	26,97	163.421.201	26,97
Total paid-in capital	605.880.000	100	605.880.000	100
Adjustment to share capital (*)	1.425.165.227		1.425.165.227	
	2.031.045.227	100	2.031.045.227	100

^(*) Adjustment to share capital, represent the difference between the inflation-adjusted total amounts of cash and cash equivalent additions to capital and their pre-adjustment amounts.

Between 16.02.2023 and 12.09.2024, Smart Güneş Enerjisi Teknolojileri Ar-ge Üretim San. ve Tic. A.Ş., It has repurchased 520.000 shares of its publicly traded shares. (Ratio to company capital is %0,0858)

Group has switched to the registered capital system with the permission of the CMB dated 23.02.2023 and numbered E-29833736-110.04.04-33704, and the registered capital ceiling is 2.000.000.000 TL

As of 30 September 2025, Group's capital consists of 605.880.000 shares (31 December 2024: 605.880.000). The nominal value of the shares is 1 TL per share (31 December 2024: 1 TL).

As of 30 September 2025, the details of the shares by group are given below. 163.421.201 TL of the bearer B group shares are traded on the BIST.

Grubu	Capital ratio (%)	Total balance
Group A Stocks (Registered)	22,88	138.600.000
Group B Shares (Bearer)	77,12	467.280.000
Issued capital	100	605.880.000

Notes To the Condensed Consolidated Financial Statements as of 30 September 2025

(Amounts are expressed in TL based on the purchasing power of the Turkish Lira (TL) as of 30 September 2025, unless otherwise stated.)

13. SHARE CAPITAL (Continued)

As of 30 September 2025, the equity items prepared in accordance with the Tax Procedure Laws and the amounts presented in accordance with TAS/TFRS are as follows:

		Inflation	
30.09.2025 (TFRS)	Value	Adjustment Effect	Indexed Value
Capital	605.880.000	1.425.165.227	2.031.045.227
Share Premiums	133.782.358	621.980.876	755.763.234
Restricted Reserves (*)	137.650.626	108.580.733	246.231.359

		Inflation	
30.09.2025 (TAS)	Value	Adjustment Effect	Indexed Value
Capital	605.880.000	1.247.124.820	1.853.004.820
Share Premiums	133.782.358	585.186.647	718.969.005
Restricted Reserves (*)	113.843.730	83.128.779	196.972.509

^(*) In restricted reserves from profit, 51.185.363 TL has been allocated within the scope of repurchased shares according to TAS/TFRS financial statements.

14. REVENUE AND COST OF SALES

Revenue for the periods are as follows:

	1 January –	1 January –	1 July –	1 July –
	30 September 2025	30 September 2024	30 September 2025	30 September 2024
Domestic Sales	7.246.095.907	9.899.450.105	2.737.117.269	3.810.244.667
Export Sales	158.991.571	170.628.079	108.751.321	131.775.018
Gross Sales	7.405.087.478	10.070.078.184	2.845.868.590	3.942.019.685
Sales Returns (-)	(205.870)	(13.128.616)	(467)	(46.565)
Sales Discounts (-)	(2.072.195)	(5.075.790)	(33.596)	(4.241.683)
Net Sales	7.402.809.413	10.051.873.778	2.845.834.527	3.937.731.437
Cost of Sales (-)	(5.889.258.627)	(8.241.827.218)	(2.264.414.961)	(3.469.439.441)
Gross Profit	1.513.550.786	1.810.046.560	581.419.566	468.291.996

15. RESEARCH AND DEVELOPMENT EXPENSES

Details of Group's research and development expenses by period are as follows:

	1 January – 30 September 2025	1 January – 30 September 2024	1 July – 30 September 2025	1 July – 30 September 2024
Personnel expenses	14.753.857	_	8.671.275	-
Consulting expenses	9.143.621	-	6.852.034	-
Other	37.407	-	23.133	-
T-4-1	22.024.005		15 546 443	
Total	23.934.885	-	15.546.442	-

Notes To the Condensed Consolidated Financial Statements as of 30 September 2025 (Amounts are expressed in TL based on the purchasing power of the Turkish Lira (TL) as of 30 September 2025, unless otherwise stated.)

16. SELLING, MARKETING AND DISTRIBUTION EXPENSES

Details of selling, marketing and distribution expenses for the periods are as follows:

	1 January – 30 September 2025	1 January – 30 September 2024	1 July – 30 September 2025	1 July – 30 September 2024
	50 September 2023	50 September 2024	50 September 2025	50 September 2024
Personnel expenses	63.438.452	67.834.342	18.375.250	18.421.962
Transportation expenses	28.581.274	19.721.846	19.679.555	2.145.370
Advertising, publicity, and				
promotional expenses	19.627.238	58.349.506	5.121.863	6.698.856
Taxes, duties, and fees	18.492.188	27.902.626	2.220.721	1.729.614
Meal and travel expenses	7.511.630	3.943.738	6.263.584	908.207
Consulting expenses	3.695.341	6.524.916	975.603	838.754
Export and warehouse expenses	721.714	4.888.772	209.620	243.190
Other	8.640.540	10.827.768	466.467	2.103.296
Total	150.708.377	199.993.514	53.312.663	33.089.249

17. GENERAL ADMINISTRATIVE EXPENSES

Details of general administrative expenses for the periods are as follows:

	1 January – 30 September 2025	1 January – 30 September 2024	1 July – 30 September 2025	1 July – 30 September 2024
Personnel expenses	266.711.018	294.503.848	76.566.895	92.170.059
Consulting expenses	109.118.838	85.799.268	56.012.146	29.130.933
Depreciation and amortization				
expenses (Note 8)	22.969.409	20.341.171	7.265.525	5.048.529
Tax and duty expenses	20.762.543	5.482.348	2.965.727	1.805.847
Meal and travel expenses	8.565.891	12.485.834	3.136.131	5.570.737
Vehicle expenses	4.151.373	6.056.413	1.502.764	2.394.088
Representation and entertainment				
expenses	3.874.580	19.500.238	789.870	671.653
Other (*)	91.474.964	129.762.212	13.755.517	50.658.821
Total	527.628.616	573.931.332	161.994.575	187.450.667

^(*) As of 30 September 2025, Smart Holding A.Ş. has a common expense reflection expense of 74.657.845 TL. (30 September 2024: 84.387.218 TL)

18. EXPENSES BY NATURE

Details of Group's expenses by type of expenses for the periods are as follows:

	1 January – 30 September	1 January – 30 September	1 July – 30 September	1 July – 30 September
	2025	2024	2025	2024
Cost of sales (-)	5.463.760.583	8.054.731.553	2.110.750.537	3.412.863.670
Depreciation and amortization	448.467.453	207.436.836	160.929.949	61.624.300
Personnel expenses	344.903.327	362.338.190	103.613.420	110.592.021
Consultancy expenses	121.957.800	92.324.184	63.839.783	29.969.687
Transportation, cargo, and courier	28.581.274	19.721.846	19.679.555	2.145.370
Advertising, publicity, and	19.627.238	58.349.506	5.121.863	6.698.856
Meal and travel expenses	16.077.521	16.429.572	9.399.715	6.478.944
Representation and entertainment	3.874.580	19.500.238	789.870	671.653
Export and warehouse expenses	721.714	4.888.772	209.620	243.190
Other	143.559.015	180.031.367	20.934.329	58.691.666
Total	6.591.530.505	9.015.752.064	2.495.268.641	3.689.979.357

Notes To the Condensed Consolidated Financial Statements as of 30 September 2025 (Amounts are expressed in TL based on the purchasing power of the Turkish Lira (TL) as of 30 September 2025, unless otherwise stated.)

19. OTHER OPERATING INCOME AND EXPENSES

The details of other operating income and expenses for the periods are as follows:

	1 January – 30 September 2025	1 January – 30 September 2024	1 July – 30 September 2025	1 July – 30 September 2024
Other operating income				_
Foreign exchange gains related to				
trade receivables and payables (*)	696.388.028	1.267.872.366	169.905.623	270.329.153
Other	52.158.959	33.254.110	23.383.672	26.124.312
Total	748.546.987	1.301.126.476	193.289.295	296.453.465

^(*) Exchange rate difference income and expenses are presented on a net basis in consolidated partnerships.

	1 January – 30 September 2025	1 January – 30 September 2024	1 July – 30 September 2025	1 July – 30 September 2024
Other operating expenses				
Exchange rate difference expense related to trade receivables and				
payables (*)	870.006.066	673.781.559	492.065.884	344.868.821
Provision expenses	17.631.479	8.850.848	5.193.232	3.470.715
Other	84.741.899	30.391.400	31.251.463	19.230.829
Total	972.379.444	713.023.807	528.510.579	367.570.365

^(*) Kur farkı gelir ve giderleri konsolidasyona bağlı ortaklıklarda şirket bazında netlenerek sunulmaktadır.

20. FINANCIAL INCOME AND EXPENSES

Details of finance income and expenses for the periods are as follows:

	1 January – 30 September 2025	1 January – 30 September 2024	1 July – 30 September 2025	1 July – 30 September 2024
Financial income				
Interest income	285.395.476	95.873.167	168.131.945	53.031.848
Total	285.395.476	95.873.167	168.131.945	53.031.848
	1 January – 30 September 2025	1 January – 30 September 2024	1 July – 30 September 2025	1 July – 30 September 2024
Financial Expenses (-)				
Interest expense Foreign exchange loss (*) Bank transaction and	1.763.909.996 589.307.708	1.613.318.626 480.986.614	494.674.906 178.444.900	640.870.015 78.346.198
commission expenses	336.834.146	356.866.202	116.031.405	75.017.258
Total	2.690.051.850	2.451.171.442	789.151.211	794.233.471

^(*) Currency difference income and expenses are netted presented on a company basis in consolidation subsidiaries.

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Notes To the Condensed Consolidated Financial Statements as of 30 September 2025 (Amounts are expressed in TL based on the purchasing power of the Turkish Lira (TL) as of 30 September 2025, unless otherwise stated.)

21. EXPLANATIONS REGARDING NET MONETARY POSITION GAINS/(LOSSES)

Non-monetary Items	30 September 2025
Statement of Financial Position Items	957.595.624
Inventories	2.191.843
Prepaid expenses	10.697.824
Right-of-use assets	(4.376.747)
Property, plant and equipment	1.562.344.009
Intangible assets	5.214.511
Deferred income	1.017.344
Deferred tax assets	273.942.419
Paid-in capital	(411.773.999)
Treasury shares	10.377.318
Share premiums	(153.223.397)
Items not to be reclassified to profit or loss	6.157.959
Items to be reclassified to profit or loss	129.440.720
Restricted reserves appropriated from profit	(45.476.986)
Retained earnings	(428.937.194)
Profit or Loss Statement Items	331.129.893
Revenue	(624.990.287)
Cost of sales (-)	765.629.955
General administrative expenses (-)	43.427.753
Marketing, selling, and distribution expenses (-)	20.412.588
Other income/expenses from operating activities	5.338.263
Financing income/expenses	121.311.621
Net Monetary Position Gains (Losses)	1.288.725.517

22. EARNING PER SHARE

Earnings per share calculations are made by dividing the net profit/(loss) for the period in the profit or loss statement given in this report by the weighted average number of shares issued.

	1 January–	1 January –	1 July –	1 July –
	30 September 2025	30 September 2024	30 September 2025	30 September 2024
Period profit for equity of parent	(729.373.248)	438.755.575	(218.593.581)	199.798.867
Number of shares	605.880.000	605.880.000	605.880.000	605.880.000
Profit per share	(1,20)	0,72	(0,36)	0,33

Notes To the Condensed Consolidated Financial Statements as of 30 September 2025 (Amounts are expressed in TL based on the purchasing power of the Turkish Lira (TL) as of 30 September 2025, unless otherwise stated.)

23. INCOME FROM INVESTING ACTIVITIES

Details of Group's income from investing activities by periods are as follows:

_	1 January – 30 September 2025	1 January – 30 September 2024	1 July – 30 September 2025	1 July – 30 September 2024
Income from Investing Activities				
Interest and exchange rate difference income from currency protected deposits	_	41.651.887	_	4.785.078
Total	-	41.651.887	-	4.785.078

24. FINANCIAL INSTRUMENTS

Capital Risk Management

Group strives to ensure the continuity of its operations in capital management while simultaneously increasing its profits by utilizing the most efficient balance of debt and equity. Group's capital structure consists of equity items including issued capital, reserves and retained earnings from previous years. A summary table of the Group's net financial debt/invested capital ratio is presented below:

	30 September 2025	31 December 2024
Total financial borrowings	9.387.100.774	8.009.091.954
Less: Cash and cash equivalents and financial investments	(292.858.573)	(612.790.546)
Net debt	9.094.242.201	7.396.301.408
Total equity	3.757.733.988	4.407.536.424
Net debt to equity ratio	2,42	1,68

Risk Management System

When calculating Group's capital risk management, debts and equity items including cash and cash equivalents, paid-in capital, defined benefit plans remeasurement gains / losses, restricted reserves from profit and retained earnings / (losses) are considered, respectively.

Risks associated with each capital class, together with the group capital cost, are evaluated by the senior management. Based on senior management assessments, it is aimed to keep the capital structure in balance through the acquisition of new debt or repayment of existing debt, as well as through dividend payments.

Notes To the Condensed Consolidated Financial Statements as of 30 September 2025 (Amounts are expressed in TL based on the purchasing power of the Turkish Lira (TL) as of 30 September 2025, unless otherwise stated.)

25. NATURE AND LEVEL OF RISKS ARISING FROM DERIVATIVE FINANCIAL INSTRUMENTS

Risk Management Disclosures

Group's activities expose it to a variety of financial risks, including the effects of changes in debt and equity market prices, foreign currency exchange rates and interest rates. Group's overall risk management program focuses on the unpredictability of financial markets and seeks to minimize potential adverse effects on the financial performance of Group.

Credit Risk

Credit risk is the risk that a customer or a counterparty will not fulfil its contractual obligations and arises mainly from customer receivables.

		Receiva				
	Trade rec	eivables	Other receivables			
30 September 2025	Related Party	Third Party	Related Party	Third Party	Cash at Banks	Financial Investments
Maximum exposed credit risk as of reporting date,(A+B+C+D)	8.448.778	2.924.546.184	1.284.824.059	51.533.911	292.629.349	-
- Secured portion of the maximum credit risk by guarantees	-	-	-	-	-	-
A. Net book value of financial assets that are neither past due nor impaired	8.448.778	2.924.546.184	1.284.824.059	51.533.911	292.629.349	
B. Net book value of the impaired assets	-	-	-	-	-	-
- Past due (gross carrying amount)	-	140.772.575	-	-	1	-
- Impairment (-)	-	(140.772.575)	-	-	1	-
- Secured portion of the net value by guarantees, etc.	_	_	_	-	_	_

		Receivab				
	Trade rec	eivables	Other receivables			
31 December 2024	Related Party	Third Party	Related Party	Third Party	Cash at Banks	Financial Investments
Maximum exposed credit risk as of reporting date,(A+B+C+D)	16.725.085	3.828.945.024	23.383.281	748.338.727	586.837.423	25.723.418
- Secured portion of the maximum credit risk by guarantees	-	-	-	1	-	1
A. Net book value of financial assets that are neither past due nor impaired	16.725.085	3.828.945.024	23.383.281	748.338.727	586.837.423	25.723.418
B. Net book value of the impaired assets	-	-	-	-	-	-
- Past due (gross carrying amount)	-	142.052.507		-	-	-
- Impairment (-)	-	(142.052.507)	-	-	-	ı
- Secured portion of the net value by guarantees, etc.	-	-	_	-	-	-

Notes To the Condensed Consolidated Financial Statements as of 30 September 2025

(Amounts are expressed in TL based on the purchasing power of the Turkish Lira (TL) as of 30 September

(Amounts are expressed in TL based on the purchasing power of the Turkish Lira (TL) as of 30 September 2025, unless otherwise stated.)

25. NATURE AND LEVEL OF RISKS ARISING FROM DERIVATIVE FINANCIAL INSTRUMENTS (Continued)

Credit Risk (Continued)

Group monitors the collectability of its trade receivables periodically and allocates provision for doubtful receivables for possible losses that may arise from doubtful receivables based on the collection rates of previous years. Following the provision for doubtful receivables, if all or part of the doubtful receivable amount is collected, the collected amount is deducted from the doubtful receivable provision and associated with profit or loss.

Liquidity Risk

Group manages liquidity risk by maintaining adequate funds and available borrowing by regularly monitoring forecast and actual cash flows and matching the maturities of financial assets and liabilities. Prudent liquidity risk management expresses the ability to keep sufficient cash, the availability of sufficient credit transactions, the availability of fund resources and the ability to close market positions.

The funding risk of current and prospective debt requirements is managed by maintaining the availability of sufficient number of high-quality lenders.

The table below shows the maturity distribution of Group's non-derivative financial liabilities:

_		30	September 2025			
-		Contractual cash	Less than 3	3- 12		More than 5
Contractual maturity	Carrying Value	flows	months	months	1-5 years	years
Non derivative financial liabilities	12.759.650.804	14.384.104.757	1.256.828.495	8.519.518.856	3.504.207.064	1.103.550.342
Loans and borrowings	9.054.596.550	10.620.426.803	704.125.375	5.569.077.423	3.311.664.388	1.035.559.617
Trade payables	3.372.550.030	3.372.550.030	520.148.391	2.852.401.639	-	-
Lease liabilities	332.504.224	391.127.924	32.554.729	98.039.794	192.542.676	67.990.725
			31 December 2024			
-		Contractual cash	Less than 3	3- 12		More than 5
Contractual maturity	Carrying Value	flows	months	months	1-5 years	years
Non derivative financial liabilities	13.597.566.318	16.031.414.480	1.753.969.186	8.544.272.640	4.103.643.170	1.629.529.484
Loans and borrowings	7.764.244.595	10.136.880.934	874.754.016	3.724.999.953	3.907.597.481	1.629.529.484
Trade payables	5.588.474.364	5.588.474.364	851.404.070	4.737.070.294	-	-
Lease liabilities	244.847.359	306.059.182	27.811.100	82.202.393	196.045.689	-

Notes To the Condensed Consolidated Financial Statements as of 30 September 2025 (Amounts are expressed in TL based on the purchasing power of the Turkish Lira (TL) as of 30 September 2025, unless otherwise stated.)

25. NATURE AND LEVEL OF RISKS ARISING FROM DERIVATIVE FINANCIAL INSTRUMENTS (Continued)

Foreign Currency Risk

For the periods, Group's foreign currency position consists of foreign currency denominated assets and liabilities stated in the table below:

		30 8	September 2025		31 I	December 2024	
		TL			TL		
		Equivalent	USD	EUR	Equivalent	USD	EUR
1	Trade payables	1.709.171.206	33.691.391	6.374.189	3.344.475.684	92.511.529	2.195.142
2a.	Monetary financial assets	75.034.581	1.061.609	635.279	119.256.056	3.268.874	106.958
2b	Non-Monetary financial assets	-	-	-	-	-	-
3	Other	2.243.892.996	47.902.906	5.242.880	1.662.005.382	41.976.944	4.928.277
4	Current assets (1+2+3)	4.028.098.783	82.655.906	12.252.348	5.125.737.122	137.757.347	7.230.377
5	Trade receivables	-	-	-	-	-	-
6a	Monetary financial assets	-	-	-	-	-	-
6b	Non-Monetary financial assets	-	-	-	-	-	-
7	Other	-	-	-	=	-	-
8	Non- Current assets (5+6+7)	-	_	-	_	_	_
9	Total assets (4+8)	4.028.098.783	82.655.906	12.252.348	5.125.737.122	137.757.347	7.230.377
10	Trade payables	3.306.269.217	75.163.145	3.703.298	2.858.068.671	77.078.822	3.635.910
11	Financial borrowings	3.082.550.498	66.120.668	6.821.338	1.689.036.088	42.274.673	5.295.537
	Other Monetary financial						
12a	liabilities	-	-	-	-	-	-
	Other Non-Monetary financial				2.538.145.923	71.813.046	
12b	liabilities	2.172.682.682	52.191.233	50.937	2.338.143.923	/1.813.046	-
13	Current liabilities (10+11+12)	8.561.502.397	193.475.046	10.575.573	7.085.250.682	191.166.541	8.931.447
14	Trade payables	-	-	-	-	-	-
15	Financial borrowings	1.701.616.274	38.851.613	1.763.018	1.565.032.121	39.811.808	4.291.339
	Other Monetary financial						
16a.	liabilities	-	-	-	-	-	-
	Other Non-Monetary financial	_	_	_	_	_	_
16b	liabilities						
	Non-Current liabilities	1.701.616.274	38.851.613	1.763.018	1.565.032.121	39.811.808	4.291.339
17	(14+15+16)						
18	Total liabilities (13+17)	10.263.118.671	232.326.659	12.338.591	8.650.282.803	230.978.349	13.222.786
19	Net asset / liability position of off-balance sheet derivatives	4.784.166.772	104.972.281	8.584.356	3.254.068.209	82.086.481	9.586.876
20	Net foreign currency asset /(liability)position (9-18+19) Net foreign currency asset /	(1.450.853.116)	(44.698.472)	8.498.113	(270.477.472)	(11.134.521)	3.594.467
21	(liability)position of monetary items (1+2a+5+6a-10-11-12a- 14-15-16a)	(6.306.230.202)	(145.382.426)	(5.278.186)	(2.648.405.140)	(63.384.900)	(10.920.686)

Notes To the Condensed Consolidated Financial Statements as of 30 September 2025

(Amounts are expressed in TL based on the purchasing power of the Turkish Lira (TL) as of 30 September 2025, unless otherwise stated.)

25. NATURE AND LEVEL OF RISKS ARISING FROM DERIVATIVE FINANCIAL INSTRUMENTS (Continued)

Foreign currency risk (Continued)

Sensibility analysis

Group's currency risk consists of the value changes of TL against Euro and USD. The basis of the sensitivity analysis to measure the currency risk is to make the total currency statement made throughout the organization. Total foreign currency position includes all foreign currency based short-term and long-term purchase agreements and all assets and liabilities.

The exchange rate sensitivity analysis for the periods are as follows:

	30 Septem	ber 2025	31 December 2024			
	Profit ((Loss)	Profit (Loss)			
	Appreciation of foreign currency	Depreciation of foreign currency	Appreciation of foreign currency	Depreciation of foreign currency		
	In o	case of 10% apprecia	tion of USD against T	L		
1- USD net asset/liability	(622.973.139)	622.973.139	(330.353.278)	330.353.278		
2- Amount hedged for USD risk (-)	-	-	-	-		
3- USD net effect (1+2)	(622.973.139)	622.973.139	(330.353.278)	330.353.278		
	In case of 10% appreciation of EUR against TL					
4- EUR net asset/liability	(528.778)	528.778	(22.101.372)	22.101.372		
5- Amount hedged for EUR risk (-)	-	-	-	-		
6- EUR net effect (4+5)	(528.778)	528.778	(22.101.372)	22.101.372		
Total net effect (3+6)	(623.501.917)	623.501.917	(352.454.650)	352.454.650		

Profile

The interest structure of Group's financial items with an interest component as of the reporting date is as follows:

Interest position table						
Fixed-rate financial instruments	30 September 2025	31 December 2024				
Financial assets	-	25.723.418				
Financial liabilities	4.807.890.169	4.472.494.077				
Financial leases	522.437.280	337.862.101				
Issued debt instruments	888.660.488	325.900.155				
Variable-rate financial instruments						
Financial liabilities	2.306.082.963	2.245.223.512				
Issued debt instruments	529.525.650	382.764.750				

Cash flow hedge accounting for high probability forecast transaction currency risk

Group provides hedging on the balance sheet by borrowing in the same currency against the foreign currency risks arising from the foreign currency sales amounts that are highly probable to be realized in the future within the scope of the agreements it has made and the corporate budget.

In this context, repayments of foreign currency borrowings that are subject to hedge accounting and determined as hedging instrument are made with foreign currency sales cash flows that will be realized on close dates and determined as hedged item within the scope of hedge accounting.

Notes To the Condensed Consolidated Financial Statements as of 30 September 2025

(Amounts are expressed in TL based on the purchasing power of the Turkish Lira (TL) as of 30 September 2025, unless otherwise stated.)

25. NATURE AND LEVEL OF RISKS ARISING FROM DERIVATIVE FINANCIAL INSTRUMENTS (Continued)

Within the scope of the currency risk management strategy it has determined, Group applies hedging accounting for the purpose of hedging the currency risk component of the highly probable forecast transaction cash flow risk and accounted for the foreign exchange rate fluctuations that have occurred on the hedging instrument but have not yet occurred under equity.

26. FINANCIAL INSTRUMENTS (FAIR VALUE DISCLOSURES)

For the periods, the book values and fair values of assets and liabilities are shown in the table below:

		30 Septen	nber 2025	31 Decem	ber 2024
Financial assets	Notes	Book value	Fair value	Book value	Fair value
Cash and cash equivalents	3	292.858.573	292.858.573	587.067.128	587.067.128
Financial investments	4	-	-	25.723.418	25.723.418
Trade receivables	5	2.992.395.486	2.932.994.962	3.898.853.183	3.845.670.109
Other receivables		1.336.357.970	1.336.357.970	771.722.008	771.722.008
Total financial assets		4.621.612.029	4.562.211.505	5.283.365.737	5.230.182.663
Financial liabilities					
Financial borrowings	10	9.387.100.774	9.387.100.774	8.009.091.954	8.009.091.954
Trade payables	5	3.372.550.030	3.372.550.030	5.588.474.364	5.588.474.364
Other payables		126.827.523	126.827.523	193.220.985	193.220.985
Payables related to employment benefits		12.886.478.327	12.886.478.327	13.790.787.303	13.790.787.303
Total financial liabilities		(8.264.866.298)	(8.324.266.822)	(8.507.421.566)	(8.560.604.640)

27. SUBSEQUENT EVENTS

Birleşik Metal İş Sendikası has decided to strike at our company's panel production facility in the Gebze Organized Industrial Zone, Tembelova Area, and this decision was implemented as of October 22, 2025. The Group believes that this strike decision will not have a material impact on its financial statements.